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**STATE OF ILLINOIS  
ILLINOIS COMMERCE COMMISSION**

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**COMMONWEALTH EDISON COMPANY**

**EMBEDDED COST OF SERVICE STUDY  
Pro Forma Test-Year Ended December 2009**

**Part 285.5110 Schedule E-6**

June 30, 2010

**ComEd Ex. 15.1**

**Schedule 1a**

**FUNCTIONALIZATION**

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**FUNCTIONALIZATION**

**ComEd Ex. 15.1**  
**Schedule 1a**  
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	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	80,375		80,375	INTANG-ORG	9,163	0	213	6,499
6	Franchises and Consents	302	0		0	NONE	0	0	0	0
7	Miscellaneous Intangible Plant	303	366,160,416	1,350,000	367,510,416	INTANG-OTHR	41,438,293	4,016,622	720,758	22,015,765
8	Subtotal - INTANGIBLE PLANT	301-303	366,240,791		367,590,791		41,447,455	4,016,622	720,970	22,022,265
9										
10	B. TRANSMISSION PLANT	350-359	2,960,400,859		2,960,400,859	TRANS&NON	2,960,400,859	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	65,488,893		65,488,893	D-LAND&EAS	0	0	590,866	18,010,688
15	Structures and Improvements	361	383,890,076		383,890,076	D-STRUCT	0	0	2,115,249	345,990,685
16	Station Equipment	362	2,118,874,749		2,118,874,749	D-STA EQ 362	0	0	57,600,045	1,474,241,895
17	Poles, Towers and Fixtures	364	1,292,593,089		1,292,593,089	D-POLES	0	0	0	0
18	Overhead Conductors and Devices	365	1,747,354,014		1,747,354,014	D-OVERHEAD	0	0	0	0
19	Underground Conduit	366	729,290,998		729,290,998	D-CONDUIT	0	0	0	0
20	Underground Conductors and Devices	367	3,729,419,107		3,729,419,107	D-COND&DEV	0	0	0	0
21	Line Transformers	368	1,077,435,491		1,077,435,491	D-TRANSF	0	0	0	0
22	Services	369	968,576,974		968,576,974	D-SERVICES	0	0	0	0
23	Meters	370	390,441,084		390,441,084	D-METERS	0	0	0	0
24	Installations on Customer Premises	371&372	45,297,204		45,297,204	D-INST CUST	0	0	0	0
25	Street Lighting and Signals	373	103,067,519		103,067,519	D-FIXT	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	9,405,604	-9,405,604	-	NONE	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	12,661,134,802	-9,405,604	12,651,729,198		0	0	60,306,160	1,838,243,267
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	8,631,709		8,631,709	GP-389	984,015	0	22,851	697,991
32	Structures and Improvements	390	242,629,948		242,629,948	GP-390	27,659,814	0	642,323	19,619,940
33	Leasehold Improvements		31,981,833		31,981,833	GP-390-L	3,645,929	0	80,929	2,472,011
34	Office Furniture and Equipment	391	80,569,287		80,569,287	GP-391	9,184,899	0	213,294	6,515,125
35	Transportation Equipment	392	198,639,676		198,639,676	GP-392	22,644,923	0	525,866	16,062,726
36	Stores Equipment	393	7,647,034		7,647,034	GP-393	871,762	0	20,244	618,367
37	Tools, Shop and Garage Equipment	394	132,306,924		132,306,924	GP-394	15,082,989	0	623,154	19,034,445
38	Laboratory Equipment	395	6,474,099		6,474,099	GP-395	738,047	0	30,492	931,402
39	Power Operated Equipment	396	5,977,180		5,977,180	GP-396	681,399	0	28,152	859,912
40	Communication Equipment	397	584,573,063		584,573,063	GP-397	260,719,586	0	1,721,583	52,586,284
41	Miscellaneous Equipment	398	2,885,363		2,885,363	GP-398	328,931	0	7,639	233,321
42	Other Intangible Equipment	399	0		0	NONE	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	892,880	-892,880	0	NONE	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	1,303,208,996	-892,880	1,302,316,116		342,542,294	0	3,916,527	119,631,523
45										
46	TOTAL PLANT IN SERVICE	101	17,290,985,448	-10,298,484	17,282,036,964		3,344,390,608	4,016,622	64,943,657	1,979,897,056
47										
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		644,705,000		644,705,000	DISTPLT-TOTAL	0	0	3,073,073	93,672,936
50	Plant Additions -- General & Intangible (net)		195,142,000		195,142,000	GP-ADDS	0	0	796,311	24,323,579
51	Construction Work in Progress	107	12,590,909		12,590,909	CWIP	0	0	75,952	2,200,791
52	Total Additions to Utility Plant		852,437,909	0	852,437,909		0	0	3,945,336	120,197,307
53										
54	TOTAL UTILITY PLANT		18,143,423,357	-10,298,484	18,134,474,873		3,344,390,608	4,016,622	68,888,993	2,100,094,362
55										

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**FUNCTIONALIZATION**

ComEd Ex. 15.1  
Schedule 1a  
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Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Primary Dist. Lines	Secondary Dist. Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
1 I. ELECTRIC PLANT IN SERVICE									
2									
3 A. INTANGIBLE PLANT									
4									
5 Organization	301	1,479	2,091	18,347	2,359	813	291	4,918	919
6 Franchises and Consents	302	0	0	0	0	0	0	0	0
7 Miscellaneous Intangible Plant	303	5,011,517	7,082,993	62,148,094	7,989,649	2,755,214	984,913	16,658,364	3,113,720
8 Subtotal - INTANGIBLE PLANT	301-303	5,012,997	7,085,084	62,166,441	7,992,008	2,756,028	985,203	16,663,282	3,114,639
9									
10 B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11									
12 C. DISTRIBUTION PLANT									
13									
14 Land and Land Rights	360	2,382,645	7,159,881	37,344,814	0	0	0	0	0
15 Structures and Improvements	361	0	0	21,848,247	13,935,895	0	0	0	0
16 Station Equipment	362	0	587,032,809	0	0	0	0	0	0
17 Poles, Towers and Fixtures	364	123,237,776	0	977,129,046	192,226,267	0	0	0	0
18 Overhead Conductors and Devices	365	54,297,188	0	1,436,965,144	256,091,682	0	0	0	0
19 Underground Conduit	366	63,264,703	0	647,776,811	18,249,484	0	0	0	0
20 Underground Conductors and Devices	367	98,658,973	0	3,130,919,325	499,840,809	0	0	0	0
21 Line Transformers	368	0	0	0	0	1,077,435,491	0	0	0
22 Services	369	0	0	0	0	0	968,576,974	0	0
23 Meters	370	0	0	0	0	0	22,748,877	0	0
24 Installations on Customer Premises	371&372	0	0	0	0	0	0	28,669,298	16,627,906
25 Street Lighting and Signals	373	0	0	0	0	0	0	0	103,067,519
26 Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27 Subtotal - DISTRIBUTION PLANT	360-374	341,841,285	594,192,690	6,251,983,386	980,344,137	1,077,435,491	991,325,851	28,669,298	119,695,425
28									
29 D. GENERAL PLANT									
30									
31 Land and Land Rights	389	158,886	224,560	1,970,353	253,305	87,352	31,226	528,139	98,718
32 Structures and Improvements	390	4,466,148	6,312,199	55,384,940	7,120,190	2,455,383	877,731	14,845,548	2,774,875
33 Leasehold Improvements		562,712	795,304	6,978,216	897,107	309,366	110,590	1,870,462	349,620
34 Office Furniture and Equipment	391	1,483,058	2,096,070	18,391,485	2,364,377	815,351	291,465	4,929,710	921,443
35 Transportation Equipment	392	3,656,408	5,167,760	45,343,317	5,829,257	2,010,207	718,593	12,153,960	2,271,774
36 Stores Equipment	393	140,761	198,943	1,745,582	224,409	77,387	27,664	467,891	87,456
37 Tools, Shop and Garage Equipment	394	4,332,870	6,123,832	53,732,153	6,907,711	2,382,110	851,538	14,402,530	2,692,068
38 Laboratory Equipment	395	212,018	299,654	2,629,245	338,011	116,562	41,668	704,751	131,729
39 Power Operated Equipment	396	195,744	276,654	2,427,437	312,067	107,616	38,470	650,658	121,619
40 Communication Equipment	397	11,970,379	16,918,253	148,445,319	19,083,868	6,581,033	2,352,537	39,789,735	7,437,351
41 Miscellaneous Equipment	398	53,112	75,065	658,639	84,674	29,199	10,438	176,544	32,999
42 Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43 Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44 Subtotal - GENERAL PLANT	389-399	27,232,096	38,488,295	337,706,687	43,414,976	14,971,567	5,351,920	90,519,927	16,919,651
45									
46 TOTAL PLANT IN SERVICE	101	374,086,378	639,766,069	6,651,856,515	1,031,751,121	1,095,163,085	997,662,974	135,852,507	139,729,716
47									
48 ADDITIONS TO UTILITY PLANT									
49 Plant Additions -- Distribution (net of retr.)		17,419,499	30,278,786	318,587,672	49,956,236	54,903,803	50,515,840	1,460,926	6,099,422
50 Plant Additions -- General & Intangible (net)		5,536,852	7,825,472	68,662,800	8,827,168	3,044,031	1,088,157	18,404,586	3,440,117
51 Construction Work in Progress	107	297,159	755,090	4,001,107	368,371	181,321	17,610	0	0
52 Total Additions to Utility Plant		23,253,510	38,859,348	391,251,579	59,151,775	58,129,155	51,621,607	19,865,512	9,539,540
53									
54 TOTAL UTILITY PLANT		397,339,888	678,625,417	7,043,108,094	1,090,902,896	1,153,292,241	1,049,284,581	155,718,019	149,269,255
55									

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**FUNCTIONALIZATION**

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	<u>Account Description</u>	<u>Account Code</u>	<u>Metering Services</u>	<u>Billing --Comp. &amp; Data Manq.</u>	<u>Bill Issue &amp; Processing</u>	<u>Cust. Serv. &amp; Informat.</u>	<u>Revenue Related</u>
1	I. ELECTRIC PLANT IN SERVICE						
2							
3	A. INTANGIBLE PLANT						
4							
5	Organization	301	12,412	19,432	208	1,231	0
6	Franchises and Consents	302	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	49,972,489	133,704,219	1,429,353	8,468,454	0
8	Subtotal - INTANGIBLE PLANT	301-303	49,984,901	133,723,651	1,429,560	8,469,685	0
9							
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0
11							
12	C. DISTRIBUTION PLANT						
13							
14	Land and Land Rights	360	0	0	0	0	0
15	Structures and Improvements	361	0	0	0	0	0
16	Station Equipment	362	0	0	0	0	0
17	Poles, Towers and Fixtures	364	0	0	0	0	0
18	Overhead Conductors and Devices	365	0	0	0	0	0
19	Underground Conduit	366	0	0	0	0	0
20	Underground Conductors and Devices	367	0	0	0	0	0
21	Line Transformers	368	0	0	0	0	0
22	Services	369	0	0	0	0	0
23	Meters	370	367,692,207	0	0	0	0
24	Installations on Customer Premises	371&372	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	367,692,207	0	0	0	0
28							
29	D. GENERAL PLANT						
30							
31	Land and Land Rights	389	1,332,977	2,086,854	22,309	132,172	0
32	Structures and Improvements	390	37,468,840	58,659,683	627,081	3,715,253	0
33	Leasehold Improvements		5,134,631	8,170,151	87,341	517,465	0
34	Office Furniture and Equipment	391	12,442,148	19,478,918	208,233	1,233,711	0
35	Transportation Equipment	392	30,675,513	48,024,329	513,387	3,041,655	0
36	Stores Equipment	393	1,180,916	1,848,793	19,764	117,095	0
37	Tools, Shop and Garage Equipment	394	6,138,855	2,670	0	0	0
38	Laboratory Equipment	395	300,389	131	0	0	0
39	Power Operated Equipment	396	277,333	121	0	0	0
40	Communication Equipment	397	16,959,757	7,377	0	0	0
41	Miscellaneous Equipment	398	445,581	697,583	7,457	44,182	0
42	Other Intangible Equipment	399	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	112,356,938	138,976,611	1,485,571	8,801,533	0
45							
46	TOTAL PLANT IN SERVICE	101	530,034,046	272,700,261	2,915,132	17,271,217	0
47							
48	ADDITIONS TO UTILITY PLANT						
49	Plant Additions -- Distribution (net of retr.)		18,736,807	0	0	0	0
50	Plant Additions -- General & Intangible (net)		22,844,505	28,256,838	302,048	1,789,535	0
51	Construction Work in Progress	107	4,693,508	0	0	0	0
52	Total Additions to Utility Plant		46,274,819	28,256,838	302,048	1,789,535	0
53							
54	TOTAL UTILITY PLANT		576,308,865	300,957,099	3,217,179	19,060,752	0
55							

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**FUNCTIONALIZATION**

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	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-243,137,084		-243,137,084	INTANG-DR	-27,523,956	-1,698,871	-496,615	-15,169,245
59										
60	Transmission	108.4	-909,032,183		-909,032,183	TRANS&NON	-909,032,183	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-12,910,064		-12,910,064	D-LAND-RESV	0	0	-116,480	-3,550,512
64	Structures and Improvements		-98,047,787		-98,047,787	D-STRUCT-RESV	0	0	-595,783	-97,452,004
65	Station Equipment		-709,580,771		-709,580,771	D-STA.EQP-RESV	0	0	-19,289,429	-493,702,472
66	Poles, Towers and Fixtures		-603,496,391		-603,496,391	D-POLES-RESV	0	0	0	0
67	Overhead Conductors and Devices		-687,531,305		-687,531,305	D-OH.COND.-RESV	0	0	0	0
68	Underground Conduit		-151,141,769		-151,141,769	D-UG COND-RESV	0	0	0	0
69	Underground Conductors and Devices		-1,479,918,951		-1,479,918,951	D-UG DVCS-RESV	0	0	0	0
70	Line Transformers		-486,373,536		-486,373,536	D-TRANSF	0	0	0	0
71	Services		-487,055,731		-487,055,731	D-SERVICES	0	0	0	0
72	Meters		-156,427,657		-156,427,657	D-METERS	0	0	0	0
73	Installations on Customer Premises		-32,677,320		-32,677,320	D-INST CUST	0	0	0	0
74	Street Lighting and Signals		-83,268,142		-83,268,142	D-FIXT	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-4,988,429,424	0	-4,988,429,424		0	0	-20,001,691	-594,704,988
76										
77	General									
78	Land and Land Rights		0		0	GP-389	0	0	0	0
79	Structures and Improvements		-29,229,391		-29,229,391	GP-390	-3,332,151	0	-77,380	-2,363,595
80	Leasehold Amortization Reserve		-20,100,736		-20,100,736	GP-390-AR	-2,291,484	0	-52,287	-1,597,123
81	Office Furniture and Equipment		-35,138,046		-35,138,046	GP-391	-4,005,737	0	-93,022	-2,841,390
82	Transportation Equipment		-85,156,868		-85,156,868	GP-392	-9,707,883	0	-225,439	-6,886,094
83	Stores Equipment		-5,357,819		-5,357,819	GP-393	-610,791	0	-14,184	-433,253
84	Tools, Shop and Garage Equipment		-52,800,950		-52,800,950	GP-394	-6,019,308	0	-248,688	-7,596,252
85	Laboratory Equipment		-5,343,928		-5,343,928	GP-395	-609,208	0	-25,169	-768,809
86	Power Operated Equipment		-2,973,151		-2,973,151	GP-396	-338,939	0	-14,003	-427,735
87	Communication Equipment		-223,821,455		-223,821,455	GP-397	-99,824,369	0	-659,160	-20,134,247
88	Miscellaneous Equipment		-1,333,642		-1,333,642	GP-398	-152,035	0	-3,531	-107,843
89	Other Intangible Equipment		0		0	NONE	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0		0	NONE	0	0	0	0
91	Subtotal - GENERAL PLANT		-461,255,986	0	-461,255,986		-126,891,905	0	-1,412,863	-43,156,340
92										
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		245,909,000		245,909,000	DISTPLT-TOTAL	0	0	1,172,158	35,729,548
95	Gen. Plt & Intang Depreciation & Adjusts		-8,246,000		-8,246,000	GP-ADDS	0	0	-33,649	-1,027,827
96	Subtotal		237,663,000		237,663,000		0	0	1,138,509	34,701,721
97										
98	TOTAL DEPRECIATION RESERVE	108	-6,364,191,678	0	-6,364,191,678		-1,063,448,045	-1,698,871	-20,772,660	-618,328,853

**COMMONWEALTH EDISON COMPANY**  
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**12-MONTHS ENDED DECEMBER 2009**  
**FUNCTIONALIZATION**

ComEd Ex. 15.1  
Schedule 1a  
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	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Primary Dist. Lines	Secondary Dist. Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-3,453,022	-4,880,305	-42,821,117	-5,505,007	-1,898,391	-678,622	-11,477,902	-2,145,407
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-469,699	-1,411,453	-7,361,919	0	0	0	0	0
64	Structures and Improvements		0	0	0	0	0	0	0	0
65	Station Equipment		0	-196,588,870	0	0	0	0	0	0
66	Poles, Towers and Fixtures		-57,538,257	0	-456,209,969	-89,748,165	0	0	0	0
67	Overhead Conductors and Devices		-21,364,312	0	-565,402,610	-100,764,383	0	0	0	0
68	Underground Conduit		-13,111,281	0	-134,248,377	-3,782,111	0	0	0	0
69	Underground Conductors and Devices		-39,150,141	0	-1,242,420,525	-198,348,285	0	0	0	0
70	Line Transformers		0	0	0	0	-486,373,536	0	0	0
71	Services		0	0	0	0	0	-487,055,731	0	0
72	Meters		0	0	0	0	0	-9,114,188	0	0
73	Installations on Customer Premises		0	0	0	0	0	0	-20,681,979	-11,995,341
74	Street Lighting and Signals		0	0	0	0	0	0	0	-83,268,142
75	Subtotal - DISTRIBUTION PLANT		-131,633,690	-198,000,324	-2,405,643,400	-392,642,944	-486,373,536	-496,169,919	-20,681,979	-95,263,483
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		-538,032	-760,424	-6,672,169	-857,762	-295,798	-105,739	-1,788,429	-334,286
80	Leasehold Amortization Reserve		-363,558	-513,832	-4,508,503	-579,605	-199,876	-71,450	-1,208,473	-225,883
81	Office Furniture and Equipment		-646,794	-914,143	-8,020,933	-1,031,157	-355,592	-127,114	-2,149,955	-401,862
82	Transportation Equipment		-1,567,503	-2,215,420	-19,438,689	-2,499,004	-861,776	-308,061	-5,210,405	-973,910
83	Stores Equipment		-98,623	-139,388	-1,223,025	-157,230	-54,220	-19,382	-327,823	-61,276
84	Tools, Shop and Garage Equipment		-1,729,159	-2,443,894	-21,443,388	-2,756,724	-950,651	-339,831	-5,747,751	-1,074,348
85	Laboratory Equipment		-175,006	-247,344	-2,170,262	-279,005	-96,214	-34,394	-581,724	-108,734
86	Power Operated Equipment		-97,367	-137,612	-1,207,449	-155,227	-53,530	-19,135	-323,648	-60,495
87	Communication Equipment		-4,583,221	-6,477,664	-56,836,774	-7,306,835	-2,519,747	-900,740	-15,234,702	-2,847,614
88	Miscellaneous Equipment		-24,549	-34,696	-304,429	-39,137	-13,496	-4,825	-81,600	-15,252
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0	0	0	0
91	Subtotal - GENERAL PLANT		-9,823,812	-13,884,417	-121,825,622	-15,661,687	-5,400,901	-1,930,672	-32,654,510	-6,103,661
92										
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		6,644,297	11,549,198	121,518,486	19,054,743	20,941,887	19,268,192	557,239	2,326,495
95	Gen. Plt & Intang Depreciation & Adjusts		-233,967	-330,676	-2,901,443	-373,004	-128,630	-45,982	-777,712	-145,367
96	Subtotal		6,410,330	11,218,522	118,617,043	18,681,738	20,813,257	19,222,211	-220,473	2,181,128
97										
98	TOTAL DEPRECIATION RESERVE	108	-138,500,195	-205,546,524	-2,451,673,096	-395,127,900	-472,859,570	-479,557,003	-65,034,864	-101,331,423

**COMMONWEALTH EDISON COMPANY**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>Metering Services</u>	<u>Billing --Comp. &amp; Data Manq.</u>	<u>Bill Issue &amp; Processing</u>	<u>Cust. Serv. &amp; Informat.</u>	<u>Revenue Related</u>
56	II. DEPRECIATION RESERVE						
57							
58	Intangible		-27,097,617	-91,516,274	-978,346	-5,796,386	0
59							
60	Transmission	108.4	0	0	0	0	0
61							
62	Distribution						
63	Land and Land Rights		0	0	0	0	0
64	Structures and Improvements		0	0	0	0	0
65	Station Equipment		0	0	0	0	0
66	Poles, Towers and Fixtures		0	0	0	0	0
67	Overhead Conductors and Devices		0	0	0	0	0
68	Underground Conduit		0	0	0	0	0
69	Underground Conductors and Devices		0	0	0	0	0
70	Line Transformers		0	0	0	0	0
71	Services		0	0	0	0	0
72	Meters		-147,313,469	0	0	0	0
73	Installations on Customer Premises		0	0	0	0	0
74	Street Lighting and Signals		0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-147,313,469	0	0	0	0
76							
77	General						
78	Land and Land Rights		0	0	0	0	0
79	Structures and Improvements		-4,513,834	-7,066,674	-75,544	-447,573	0
80	Leasehold Amortization Reserve		-3,152,634	-4,968,249	-53,111	-314,668	0
81	Office Furniture and Equipment		-5,426,296	-8,495,186	-90,815	-538,049	0
82	Transportation Equipment		-13,150,599	-20,588,039	-220,089	-1,303,958	0
83	Stores Equipment		-827,397	-1,295,339	-13,847	-82,041	0
84	Tools, Shop and Garage Equipment		-2,449,890	-1,066	0	0	0
85	Laboratory Equipment		-247,951	-108	0	0	0
86	Power Operated Equipment		-137,950	-60	0	0	0
87	Communication Equipment		-6,493,555	-2,825	0	0	0
88	Miscellaneous Equipment		-205,952	-322,429	-3,447	-20,421	0
89	Other Intangible Equipment		0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0
91	Subtotal - GENERAL PLANT		-36,606,056	-42,739,976	-456,854	-2,706,710	0
92							
93	ADJUSTMENTS TO DEPRECIATION RESERVE						
94	Distribution Additions/Retrmts & Adjusts		7,146,756	0	0	0	0
95	Gen. Plt & Intang Depreciation & Adjusts		-965,327	-1,194,032	-12,763	-75,619	0
96	Subtotal		6,181,429	-1,194,032	-12,763	-75,619	0
97							
98	TOTAL DEPRECIATION RESERVE	108	-204,835,712	-135,450,282	-1,447,963	-8,578,715	0



**COMMONWEALTH EDISON COMPANY**  
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	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	44,740,140	-8,465,408	36,274,732	TRANS&NON	36,274,732	0	0	0
103	Distribution M&S	154	26,585,523		26,585,523	DST-NETPLT	0	0	134,837	4,152,358
104	Accumulated ITCs	255	0		0	NONE	0	0	0	0
105	Customer Advances for Construction	252	-37,003,000		-37,003,000	CUST-ADV	0	0	0	0
106	Deferred Debits	186	98,463,000		98,463,000	DST-NETPLT	0	0	499,385	15,378,805
107	Other Deferred Credits	253	-11,665,000		-11,665,000	DST-NETPLT	0	0	-59,163	-1,821,941
108	Oper.Resrv	228.3	-306,818,000		-306,818,000	DST-NETPLT	0	0	-1,556,121	-47,921,496
109	Customer Deposits		-44,705,000		-44,705,000	DST-NETPLT	0	0	-226,735	-6,982,415
110	Regulatory Assets	182.3	11,060,000		11,060,000	DST-NETPLT	0	0	56,094	1,727,447
111	ADIT- (Jurisdictional Only)		-1,582,072,000		-1,582,072,000	DST-NETPLT	0	0	-8,023,961	-247,101,725
112	Asset Retirement Obligation		-18,750,000		-18,750,000	DST-NETPLT	0	0	-95,096	-2,928,538
113	Cash Working Capital		95,736,000		95,736,000	DST-NETPLT	0	0	485,554	14,952,879
114	Total - OTHER RATE BASE ITEMS		-1,724,428,337		-1,732,893,745		36,274,732	0	-8,785,206	-270,544,626
115										
116	TOTAL RATE BASE		10,054,803,342	-10,298,484	10,037,389,450		2,317,217,296	2,317,751	39,331,127	1,211,220,883
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		390,208,561		390,208,561	TRANS&NON	390,208,561	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	20,476,487		20,476,487	D-OPERATE	0	0	47,691	1,448,831
125	Load Dispatching	581	94,147		94,147	D-STA EQ 362	0	0	2,559	65,504
126	Station Expenses	582	2,167,228		2,167,228	D-STA.EQ.ALL	0	0	51,709	1,576,200
127	Overhead Line Expenses	583	5,727,620		5,727,620	D-OVER-ALL	0	0	0	0
128	Underground Line Expenses	584	10,989,880		10,989,880	D-CONDUIT	0	0	0	0
129	Street Light and Signal Systems	585	557,414		557,414	D-FIXT	0	0	0	0
130	Meter Expenses	586	7,569,490		7,569,490	D-METERS-586	0	0	0	0
131	Customer Installation Expenses	587	19,083,844		19,083,844	D-CUST.INSTL	0	0	0	0
132	Misc. Distribution Expenses	588	13,929,046		13,929,046	DISTPLT	0	0	68,382	2,084,410
133	Rents	589	1,079,867		1,079,867	D-OVER-ALL	0	0	0	0
134										
135	Maint Supervision & Engineering	590	9,943,202		9,943,202	D-MAINT	0	0	45,839	1,442,025
136	Maint of Structures	591	1,367,957		1,367,957	D-STRUCT	0	0	7,537	1,232,906
137	Maintenance of Station Equipment	592	40,649,236		40,649,236	D-STA.EQ.ALL	0	0	969,880	29,563,730
138	Maintenance of Overhead Lines	593	102,660,966	15,796,000	118,456,966	D-OVER-ALL	0	0	0	0
139	Maintenance of Underground Lines	594	43,812,355		43,812,355	D-CONDUIT	0	0	0	0
140	Maintenance of Line Transformers	595	2,987,699		2,987,699	D-TRANSF	0	0	0	0
141	Maintenance of Street Lights	596	3,987,004		3,987,004	D-FIXT	0	0	0	0
142	Maintenance of Meters	597	300,764		300,764	D-METER SERV.	0	0	0	0
143	Maintenance of Misc. Plant	598	10,080,661		10,080,661	DISTPLT	0	0	49,489	1,508,519
144	Other Pro-Forma Adjustments to Dist. O&M		-67,000	772,000	705,000	L-TOTAL DIST.	0	0	3,748	114,476
145	Subtotal - DISTRIBUTION EXPENSES	580-599	297,397,867	16,568,000	313,965,867		0	0	1,246,834	39,036,602
146										
147	Total - OPER. AND MAINT. EXPENSE		687,606,428	16,568,000	704,174,428		390,208,561	0	1,246,834	39,036,602

**COMMONWEALTH EDISON COMPANY**  
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Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Primary Dist. Lines	Secondary Dist. Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
99									
100 III. OTHER RATE BASE ITEMS									
101									
102 Transmission M&S	154.3	0	0	0	0	0	0	0	0
103 Distribution M&S	154	725,348	1,325,711	12,866,597	1,949,773	1,906,779	1,596,550	254,122	134,336
104 Accumulated ITCs	255	0	0	0	0	0	0	0	0
105 Customer Advances for Construction	252	-1,675,098	0	-30,559,047	-4,768,854	0	0	0	0
106 Deferred Debits	186	2,686,420	4,909,946	47,653,144	7,221,243	7,062,009	5,913,034	941,174	497,533
107 Other Deferred Credits	253	-318,263	-581,686	-5,645,511	-855,507	-836,643	-700,522	-111,502	-58,943
108 Oper.Resrv	228.3	-8,371,085	-15,299,754	-148,490,725	-22,501,927	-22,005,743	-18,425,451	-2,932,767	-1,550,348
109 Customer Deposits		-1,219,711	-2,229,255	-21,635,881	-3,278,649	-3,206,353	-2,684,685	-427,320	-225,894
110 Regulatory Assets	182.3	301,756	551,517	5,352,709	811,137	793,250	664,190	105,719	55,886
111 ADIT- (Jurisdictional Only)		-43,164,546	-78,891,437	-765,675,475	-116,028,616	-113,470,104	-95,008,736	-15,122,476	-7,994,194
112 Asset Retirement Obligation		-511,567	-934,986	-9,074,439	-1,375,119	-1,344,796	-1,126,000	-179,225	-94,744
113 Cash Working Capital		2,612,018	4,773,961	46,333,357	7,021,245	6,866,422	5,749,268	915,107	483,753
114 Total - OTHER RATE BASE ITEMS		-48,934,727	-86,375,983	-868,875,271	-131,805,275	-124,235,178	-104,022,353	-16,557,168	-8,752,615
115									
116 TOTAL RATE BASE		<u>209,904,966</u>	<u>386,702,910</u>	<u>3,722,559,727</u>	<u>563,969,721</u>	<u>556,197,492</u>	<u>465,705,225</u>	<u>74,125,987</u>	<u>39,185,217</u>
117									
118 IV. OPERATING AND MAINTENANCE EXPENSES									
119									
120 A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121									
122 B. DISTRIBUTION EXPENSE									
123									
124 Operation Supervision & Engineering	580	651,475	469,778	8,328,030	872,299	475,043	531,687	7,210,203	269,514
125 Load Dispatching	581	0	26,083	0	0	0	0	0	0
126 Station Expenses	582	0	508,331	18,919	12,068	0	0	0	0
127 Overhead Line Expenses	583	334,497	0	4,548,439	844,684	0	0	0	0
128 Underground Line Expenses	584	953,353	0	9,761,521	275,006	0	0	0	0
129 Street Light and Signal Systems	585	0	0	0	0	0	0	0	557,414
130 Meter Expenses	586	0	0	0	0	0	243,317	0	0
131 Customer Installation Expenses	587	0	0	0	0	0	0	18,510,748	0
132 Misc. Distribution Expenses	588	387,619	673,764	7,089,214	1,111,626	1,221,720	1,124,079	32,509	135,724
133 Rents	589	63,065	0	857,548	159,254	0	0	0	0
134									
135 Maint Supervision & Engineering	590	490,975	447,360	6,184,457	876,966	172,831	36,313	1,050	182,355
136 Maint of Structures	591	0	0	77,854	49,659	0	0	0	0
137 Maintenance of Station Equipment	592	0	9,534,430	354,853	226,343	0	0	0	0
138 Maintenance of Overhead Lines	593	6,917,967	0	94,069,490	17,469,509	0	0	0	0
139 Maintenance of Underground Lines	594	3,800,644	0	38,915,368	1,096,343	0	0	0	0
140 Maintenance of Line Transformers	595	0	0	0	0	2,987,699	0	0	0
141 Maintenance of Street Lights	596	0	0	0	0	0	0	0	3,987,004
142 Maintenance of Meters	597	0	0	0	0	0	0	0	0
143 Maintenance of Misc. Plant	598	280,526	487,613	5,130,571	804,501	884,177	813,513	23,527	98,226
144 Other Pro-Forma Adjustments to Dist. O&M		26,058	36,830	323,152	41,544	14,326	5,121	86,619	16,190
145 Subtotal - DISTRIBUTION EXPENSES	580-599	13,906,178	12,184,188	175,659,416	23,839,802	5,755,796	2,754,029	25,864,655	5,246,427
146									
147 Total - OPER. AND MAINT. EXPENSE		13,906,178	12,184,188	175,659,416	23,839,802	5,755,796	2,754,029	25,864,655	5,246,427

**COMMONWEALTH EDISON COMPANY**  
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Account Description	Account Code	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
99						
100 III. OTHER RATE BASE ITEMS						
101						
102 Transmission M&S	154.3	0	0	0	0	0
103 Distribution M&S	154	1,040,981	463,800	4,958	29,374	0
104 Accumulated ITCs	255	0	0	0	0	0
105 Customer Advances for Construction	252	0	0	0	0	0
106 Deferred Debits	186	3,855,410	1,717,746	18,362	108,790	0
107 Other Deferred Credits	253	-456,754	-203,503	-2,175	-12,888	0
108 Oper.Resrv	228.3	-12,013,742	-5,352,624	-57,218	-338,998	0
109 Customer Deposits		-1,750,466	-779,906	-8,337	-49,394	0
110 Regulatory Assets	182.3	433,065	192,948	2,063	12,220	0
111 ADIT- (Jurisdictional Only)		-61,947,492	-27,600,197	-295,037	-1,748,002	0
112 Asset Retirement Obligation		-734,174	-327,105	-3,497	-20,717	0
113 Cash Working Capital		3,748,632	1,670,172	17,854	105,777	0
114 Total - OTHER RATE BASE ITEMS		-67,824,541	-30,218,668	-323,028	-1,913,838	0
115						
116 TOTAL RATE BASE		<u>303,648,612</u>	<u>135,288,149</u>	<u>1,446,188</u>	<u>8,568,199</u>	<u>0</u>
117						
118 IV. OPERATING AND MAINTENANCE EXPENSES						
119						
120 A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0
121						
122 B. DISTRIBUTION EXPENSE						
123						
124 Operation Supervision & Engineering	580	171,938	0	0	0	0
125 Load Dispatching	581	0	0	0	0	0
126 Station Expenses	582	0	0	0	0	0
127 Overhead Line Expenses	583	0	0	0	0	0
128 Underground Line Expenses	584	0	0	0	0	0
129 Street Light and Signal Systems	585	0	0	0	0	0
130 Meter Expenses	586	7,326,173	0	0	0	0
131 Customer Installation Expenses	587	573,096	0	0	0	0
132 Misc. Distribution Expenses	588	0	0	0	0	0
133 Rents	589	0	0	0	0	0
134						
135 Maint Supervision & Engineering	590	63,031	0	0	0	0
136 Maint of Structures	591	0	0	0	0	0
137 Maintenance of Station Equipment	592	0	0	0	0	0
138 Maintenance of Overhead Lines	593	0	0	0	0	0
139 Maintenance of Underground Lines	594	0	0	0	0	0
140 Maintenance of Line Transformers	595	0	0	0	0	0
141 Maintenance of Street Lights	596	0	0	0	0	0
142 Maintenance of Meters	597	300,764	0	0	0	0
143 Maintenance of Misc. Plant	598	0	0	0	0	0
144 Other Pro-Forma Adjustments to Dist. O&M		36,920	16	0	0	0
145 Subtotal - DISTRIBUTION EXPENSES	580-599	8,471,922	16	0	0	0
146						
147 Total - OPER. AND MAINT. EXPENSE		8,471,922	16	0	0	0

**COMMONWEALTH EDISON COMPANY**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission &amp; Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
148										
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	642,269		642,269	C-METERS-901	0	0	0	0
152	Meter Reading Expenses	902	31,724,685		31,724,685	C-METERS-902	0	0	0	0
153	Customer Records & Collection Expense	903	127,848,100	-1,383,000	126,465,100	C-BILL&COLLECT	0	0	0	0
154	DA Acct 903 to Supply Admin	903		35,000	35,000	SUPPLY-AD	0	35,000	0	0
155	Uncollectible Accounts (DST)	904	29,865,021			NONE	0	0	0	0
156	Uncollectibles (Non DST)	904	54,667,943		54,667,943	TRANS&NON	54,667,943	0	0	0
157	Misc Customer Accounts Expenses	905	0		0	NONE	0	0	0	0
158	Other Customer Accounts Pro-Forma			1,204,000	1,204,000	C-BILL&COLLECT	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	244,748,018	-144,000	214,738,997		54,667,943	35,000	0	0
160										
161	Supervision	907	0		0	NONE	0	0	0	0
162	Customer Assistance Exp Electric	908	64,755,530	-58,130,626	6,624,904	C-CUST. INFO	0	0	0	0
163	Information, Instructional Advertising	909	5,026,055	-2,687,000	2,339,055	C-CUST. INFO	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 3)			103,041	103,041	C-CUST. INFO	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	69,781,585	-60,714,585	9,067,000		0	0	0	0
166										
167	Supervision	911	0		0	NONE	0	0	0	0
168	Demonstrating & Selling Expenses	912	0		0	NONE	0	0	0	0
169	Advertising Expenses	913	0		0	NONE	0	0	0	0
170	Miscellaneous Sales Expenses	916	0		0	NONE	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0		0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	314,529,603	-60,858,585	223,805,997		54,667,943	35,000	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	56,041,904	-1,341,000	54,700,904	L-TOTAL	6,230,908	7,018	144,770	4,422,051
180	DA Acct 920 to Supply Admin	920		1,341,000	1,341,000	SUPPLY-AD	0	1,341,000	0	0
181	Office Supplies & Expenses	921	1,322,094		1,322,094	L-TOTAL	150,598	170	3,499	106,879
182	Admin Expenses Transferred-Credit	922	-17,044,351		-17,044,351	L-TOTAL	-1,941,500	-2,187	-45,109	-1,377,875
183	Outside Services Employed	923	138,612,942		138,612,942	L-TOTAL	15,789,218	17,783	366,850	11,205,546
184	Employee Pensions and Benefits	926	175,328,169		175,328,169	L-TOTAL	19,971,401	22,493	464,020	14,173,624
185	Reserved				0	NONE	0	0	0	0
186	Subtotal - O & M Accounts	920-926	354,260,758	0	354,260,758		40,200,625	1,386,277	934,030	28,530,225
187										

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>High Voltage Dist. Lines</u>	<u>Distribution Substations</u>	<u>Primary Dist. Lines</u>	<u>Secondary Dist. Lines</u>	<u>Line Transformers</u>	<u>Services</u>	<u>Cust. Install Other</u>	<u>Fixt. Inc. Ltg.</u>
148										
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	0	0	0	0
152	Meter Reading Expenses	902	0	0	0	0	0	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	0	0	0	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	0	0	0	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	0	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 3)		0	0	0	0	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	0	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	0	0	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	1,006,605	1,422,679	12,482,965	1,604,788	553,408	197,828	3,345,972	625,417
180	DA Acct 920 to Supply Admin	920	0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	24,329	34,385	301,707	38,787	13,376	4,781	80,870	15,116
182	Admin Expenses Transferred-Credit	922	-313,650	-443,295	-3,889,589	-500,039	-172,437	-61,642	-1,042,577	-194,875
183	Outside Services Employed	923	2,550,753	3,605,089	31,632,028	4,066,558	1,402,344	501,299	8,478,745	1,584,816
184	Employee Pensions and Benefits	926	3,226,386	4,559,991	40,010,589	5,143,691	1,773,791	634,081	10,724,560	2,004,595
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	6,494,424	9,178,849	80,537,700	10,353,785	3,570,482	1,276,348	21,587,570	4,035,069
187										

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>Metering Services</u>	<u>Billing --Comp. &amp; Data Manq.</u>	<u>Bill Issue &amp; Processing</u>	<u>Cust. Serv. &amp; Informat.</u>	<u>Revenue Related</u>
148							
149	C. CUSTOMER ACCOUNTS AND SERVICE						
150							
151	Supervision	901	0	642,269	0	0	0
152	Meter Reading Expenses	902	31,724,685	0	0	0	0
153	Customer Records & Collection Expense	903	7,889,730	99,399,409	19,175,961	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		75,113	946,323	182,563	0	0
159	Subtotal - Customer Accounts Expense	901-905	39,689,528	100,988,001	19,358,524	0	0
160							
161	Supervision	907	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	6,624,904	0
163	Information, Instructional Advertising	909	0	0	0	2,339,055	0
164	Pro Forma Adjustment (C-2 pg 3)		0	0	0	103,041	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	9,067,000	0
166							
167	Supervision	911	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0
172							
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	39,689,528	100,988,001	19,358,524	9,067,000	0
174							
175	D. ADMINISTRATIVE AND GENERAL						
176							
177	LABOR RELATED EXPENSES						
178							
179	Administrative & General Salaries	920	8,448,844	13,228,408	141,414	837,831	0
180	DA Acct 920 to Supply Admin	920	0	0	0	0	0
181	Office Supplies & Expenses	921	204,204	319,724	3,418	20,250	0
182	Admin Expenses Transferred-Credit	922	-2,632,590	-4,121,863	-44,063	-261,061	0
183	Outside Services Employed	923	21,409,502	33,520,991	358,345	2,123,076	0
184	Employee Pensions and Benefits	926	27,080,363	42,399,894	453,261	2,685,428	0
185	Reserved		0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	54,510,323	85,347,154	912,374	5,405,523	0
187							

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission &amp; Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	1,021,279		1,021,279	TOTAL PLANT	188,388	0	3,880	118,297
191	Injuries and Damages	925	5,382,120		5,382,120	TOTAL PLANT	992,800	0	20,450	623,424
192	Maintenance of General Plant (also acct 932)	935	24,516,257		24,516,257	GENPT	6,448,400	0	73,729	2,252,078
193	Subtotal - O & M Accounts 924, 925, 935		30,919,656		30,919,656		7,629,587	0	98,060	2,993,799
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	42,248,730	-42,248,730	0	NONE	0	0	0	0
198	Regulatory Commission Expenses	928	1,597,903		1,597,903	REGCOM	747,000	0	2,542	77,641
199	A&G Overhead -- Subsidiaries	929	-42,248,730	42,248,730	0	NONE	0	0	0	0
200	General Advertising Expenses	930.1	957,587	-957,587	0	NONE	0	0	0	0
201	Miscellaneous General Expenses	930.2	13,143,470	-1,951,000	11,192,470	L-TOTAL	1,274,920	1,436	29,622	904,805
202	Rents	931	14,907,257		14,907,257	L-TOTAL	1,698,066	1,913	39,453	1,205,111
203	Placeholder		0		0	NONE	0	0	0	0
204	Subtotal	927-932	30,606,217	-2,908,587	27,697,630		3,719,986	3,348	71,617	2,187,558
205										
206	SUBTOTAL A&G EXPENSES	920-932	415,786,631	-2,908,587	412,878,044		51,550,197	1,389,626	1,103,706	33,711,581
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments (C-2, page 3)				0	NONE	0	0	0	0
210	Other Ratemaking adjustments to A&G			-18,455,000	-18,455,000	L-TOTAL DIST.	0	0	-98,106	-2,996,663
211	Subtotal		0		-18,455,000		0	0	-98,106	-2,996,663
212										
213	TOTAL A&G EXPENSES		415,786,631	-2,908,587	394,423,044		51,550,197	1,389,626	1,005,601	30,714,918
214										
215	TOTAL OPERATING EXPENSES		1,417,922,662		1,322,403,469		496,426,701	1,424,626	2,252,435	69,751,520
216										

**COMMONWEALTH EDISON COMPANY**  
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	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Primary Dist. Lines	Secondary Dist. Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	22,382	38,227	396,735	61,450	64,964	59,106	8,772	8,408
191	Injuries and Damages	925	117,952	201,453	2,090,783	323,840	342,361	311,486	46,226	44,311
192	Maintenance of General Plant (also acct 932)	935	512,647	724,547	6,357,369	817,292	281,842	100,751	1,704,048	318,514
193	Subtotal - O & M Accounts 924, 925, 935		652,982	964,227	8,844,886	1,202,582	689,167	471,342	1,759,046	371,234
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	17,674	24,979	219,173	28,177	9,717	3,473	58,748	10,981
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	205,964	291,097	2,554,166	328,359	113,234	40,478	684,627	127,968
202	Rents	931	274,323	387,713	3,401,896	437,342	150,816	53,913	911,854	170,440
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	497,961	703,789	6,175,235	793,877	273,767	97,864	1,655,229	309,389
205										
206	SUBTOTAL A&G EXPENSES	920-932	7,645,366	10,846,865	95,557,822	12,350,244	4,533,415	1,845,554	25,001,845	4,715,692
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments (C-2, page 3)		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		-682,140	-964,098	-8,459,253	-1,087,507	-375,024	-134,061	-2,267,444	-423,822
211	Subtotal		-682,140	-964,098	-8,459,253	-1,087,507	-375,024	-134,061	-2,267,444	-423,822
212										
213	TOTAL A&G EXPENSES		6,963,226	9,882,768	87,098,569	11,262,738	4,158,391	1,711,493	22,734,401	4,291,870
214										
215	TOTAL OPERATING EXPENSES		20,869,405	22,066,956	262,757,986	35,102,540	9,914,187	4,465,522	48,599,056	9,538,298
216										



**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Account Description	Account Code	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
188	PLANT RELATED EXPENSES						
189							
190	Property Insurance	924	32,463	16,953	181	1,074	0
191	Injuries and Damages	925	171,080	89,341	955	5,658	0
192	Maintenance of General Plant (also acct 932)	935	2,115,133	2,616,251	27,966	165,690	0
193	Subtotal - O & M Accounts 924, 925, 935		2,318,676	2,722,545	29,102	172,422	0
194							
195	OTHER A&G EXPENSES						
196							
197	Franchise Requirements	927	0	0	0	0	0
198	Regulatory Commission Expenses	928	148,343	232,262	2,483	14,710	0
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	1,728,736	2,706,693	28,935	171,430	0
202	Rents	931	2,302,505	3,605,046	38,538	228,328	0
203	Placeholder		0	0	0	0	0
204	Subtotal	927-932	4,179,584	6,544,001	69,956	414,469	0
205							
206	SUBTOTAL A&G EXPENSES	920-932	61,008,583	94,613,699	1,011,433	5,992,414	0
207							
208	PRO FORMA AND RATE MAKING ADJUSTMENTS						
209	A&G Adjustments (C-2, page 3)		0	0	0	0	0
210	Other Ratemaking adjustments to A&G		-966,463	-420	0	0	0
211	Subtotal		-966,463	-420	0	0	0
212							
213	TOTAL A&G EXPENSES		60,042,121	94,613,279	1,011,433	5,992,414	0
214							
215	TOTAL OPERATING EXPENSES		108,203,571	195,601,296	20,369,957	15,059,414	0
216							

**COMMONWEALTH EDISON COMPANY**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission &amp; Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	28,546,617		28,546,617	INTANG-OTHR	3,218,747	311,994	55,985	1,710,089
220										
221	Transmission Plant	403.5	55,045,698		55,045,698	TRANS&NON	55,045,698	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		740,017		740,017	D-LAND&EAS	0	0	6,677	203,519
225	Structures and Improvements		7,739,564		7,739,564	D-STRUCT	0	0	42,645	6,975,479
226	Station Equipment		51,368,085		51,368,085	D-STA EQ 362	0	0	1,396,403	35,740,189
227	Poles, Towers and Fixtures		32,949,896		32,949,896	D-POLES	0	0	0	0
228	Overhead Conductors and Devices		37,066,524		37,066,524	D-OVERHEAD	0	0	0	0
229	Underground Conduit		8,391,176		8,391,176	D-CONDUIT	0	0	0	0
230	Underground Conductors and Devices		79,945,369		79,945,369	D-COND&DEV	0	0	0	0
231	Line Transformers		35,246,507		35,246,507	D-TRANSF	0	0	0	0
232	Services		26,019,962		26,019,962	D-SERVICES	0	0	0	0
233	Meters		14,710,244		14,710,244	D-METERS	0	0	0	0
234	Installations on Customer Premises		1,745,719		1,745,719	D-INST CUST	0	0	0	0
235	Street Lighting and Signals		4,448,431		4,448,431	D-FIXT	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		300,371,494		300,371,494		0	0	1,445,725	42,919,186
237										
238	General Plant									
239	Land and Land Rights		0		0	NONE	0	0	0	0
240	Leasehold Improv. Amortization		2,264,410		2,264,410	GP-390-AM	258,143	0	5,962	182,126
241	Structures and Improvements		5,297,070		5,297,070	GP-390	603,866	0	14,023	428,340
242	Office Furniture and Equipment		12,719,662		12,719,662	GP-391	1,450,041	0	33,673	1,028,558
243	Transportation Equipment		-12,952		-12,952	GP-392	-1,477	0	-34	-1,047
244	Stores Equipment		783,185		783,185	GP-393	89,283	0	2,073	63,331
245	Tools, Shop and Garage Equipment		4,628,852		4,628,852	GP-394	527,689	0	21,802	665,934
246	Laboratory Equipment		259,990		259,990	GP-395	29,639	0	1,225	37,404
247	Power Operated Equipment		369,417		369,417	GP-396	42,114	0	1,740	53,146
248	Communication Equipment		35,544,082		35,544,082	GP-397	15,852,661	0	104,678	3,197,430
249	Miscellaneous Equipment		91,204		91,204	GP-398	10,397	0	241	7,375
250	Other Intangible -- Gen. Plt		0		0	NONE	0	0	0	0
251			61,944,920	-	61,944,920		18,862,357	-	185,384	5,662,596
252										

**COMMONWEALTH EDISON COMPANY**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>High Voltage Dist. Lines</u>	<u>Distribution Substations</u>	<u>Primary Dist. Lines</u>	<u>Secondary Dist. Lines</u>	<u>Line Transformers</u>	<u>Services</u>	<u>Cust. Install Other</u>	<u>Fixt. Inc. Ltg.</u>
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	389,273	550,176	4,827,395	620,601	214,013	76,504	1,293,950	241,860
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222			57%							
223	Distribution Plant									
224	Land and Land Rights		26,924	80,906	421,992	0	0	0	0	0
225	Structures and Improvements		0	0	440,480	280,960	0	0	0	0
226	Station Equipment		0	14,231,493	0	0	0	0	0	0
227	Poles, Towers and Fixtures		3,141,493	0	24,908,303	4,900,100	0	0	0	0
228	Overhead Conductors and Devices		1,151,803	0	30,482,262	5,432,459	0	0	0	0
229	Underground Conduit		727,920	0	7,453,279	209,977	0	0	0	0
230	Underground Conductors and Devices		2,114,895	0	67,115,680	10,714,794	0	0	0	0
231	Line Transformers		0	0	0	0	35,246,507	0	0	0
232	Services		0	0	0	0	0	26,019,962	0	0
233	Meters		0	0	0	0	0	857,086	0	0
234	Installations on Customer Premises		0	0	0	0	0	0	1,104,892	640,827
235	Street Lighting and Signals		0	0	0	0	0	0	0	4,448,431
236	Subtotal - DISTRIBUTION PLANT		7,163,034	14,312,399	130,821,997	21,538,290	35,246,507	26,877,048	1,104,892	5,089,258
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		41,458	58,594	514,120	66,094	22,793	8,148	137,806	25,758
241	Structures and Improvements		97,504	137,807	1,209,158	155,447	53,606	19,163	324,106	60,581
242	Office Furniture and Equipment		234,134	330,912	2,903,507	373,270	128,721	46,014	778,265	145,470
243	Transportation Equipment		-238	-337	-2,957	-380	-131	-47	-792	-148
244	Stores Equipment		14,416	20,375	178,777	22,983	7,926	2,833	47,920	8,957
245	Tools, Shop and Garage Equipment		151,589	214,247	1,879,858	241,671	83,340	29,792	503,883	94,184
246	Laboratory Equipment		8,514	12,034	105,587	13,574	4,681	1,673	28,302	5,290
247	Power Operated Equipment		12,098	17,098	150,027	19,287	6,651	2,378	40,214	7,517
248	Communication Equipment		727,841	1,028,689	9,025,993	1,160,366	400,150	143,042	2,419,355	452,217
249	Miscellaneous Equipment		1,679	2,373	20,819	2,676	923	330	5,580	1,043
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			1,288,994	1,821,791	15,984,889	2,054,989	708,659	253,326	4,284,638	800,869
252										

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>Metering Services</u>	<u>Billing --Comp. &amp; Data Manq.</u>	<u>Bill Issue &amp; Processing</u>	<u>Cust. Serv. &amp; Informat.</u>	<u>Revenue Related</u>
217	V. DEPRECIATION EXPENSE						
218							
219	Intangible Plant	404	3,881,646	10,385,565	111,026	657,793	0
220							
221	Transmission Plant	403.5	0	0	0	0	0
222							
223	Distribution Plant						
224	Land and Land Rights		0	0	0	0	0
225	Structures and Improvements		0	0	0	0	0
226	Station Equipment		0	0	0	0	0
227	Poles, Towers and Fixtures		0	0	0	0	0
228	Overhead Conductors and Devices		0	0	0	0	0
229	Underground Conduit		0	0	0	0	0
230	Underground Conductors and Devices		0	0	0	0	0
231	Line Transformers		0	0	0	0	0
232	Services		0	0	0	0	0
233	Meters		13,853,158	0	0	0	0
234	Installations on Customer Premises		0	0	0	0	0
235	Street Lighting and Signals		0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		13,853,158	0	0	0	0
237							
238	General Plant						
239	Land and Land Rights		0	0	0	0	0
240	Leasehold Improv. Amortization		351,373	551,229	5,893	34,912	0
241	Structures and Improvements		818,016	1,280,652	13,690	81,111	0
242	Office Furniture and Equipment		1,964,271	3,075,182	32,874	194,769	0
243	Transportation Equipment		-2,000	-3,131	-33	-198	0
244	Stores Equipment		120,946	189,348	2,024	11,992	0
245	Tools, Shop and Garage Equipment		214,772	93	0	0	0
246	Laboratory Equipment		12,063	5	0	0	0
247	Power Operated Equipment		17,140	7	0	0	0
248	Communication Equipment		1,031,212	449	0	0	0
249	Miscellaneous Equipment		14,084	22,050	236	1,397	0
250	Other Intangible -- Gen. Plt		0	0	0	0	0
251			4,541,878	5,115,884	54,684	323,983	-
252							

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**FUNCTIONALIZATION**

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	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission &amp; Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
253	Pro Forma Adjustments		39,857,066		39,857,066	DISTPLT	0	0	195,671	5,964,406
254	Regulatory Debits		47,941,000		47,941,000	DISTPLT	0	0	235,357	7,174,125
255	Subtotal		87,798,066	0	87,798,066		0	0	431,028	13,138,531
256										
257	TOTAL DEPRECIATION EXPENSE	403	533,706,796	0	533,706,796		77,126,802	311,994	2,118,122	63,430,403
258										
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS ELECTRICITY DISTRIBUTION TAX)									
260										
261	Payroll & Other Labor-Related Taxes	408.15	22,272,000	-135,000	22,137,000	L-TOTAL	2,521,597	2,840	58,587	1,789,567
262	DA Payroll Tax to Supply Admin.	408.15		135,000	135,000	SUPPLY-AD	0	135,000	0	0
263	Sales & Misc. Taxes	408.17	2,224,351		2,224,351	OPER. EXP	0	0	6,202	191,953
264	Real Estate	408.17	19,840,473	-347,000	19,493,473	RE TAXES	6,940,000	0	59,838	1,823,967
265	Franchise Taxes		2,224,351		2,224,351	L-TOTAL DIST.	0	0	11,824	361,183
266	Pro-Forma Adjustment			2,100,000	2,100,000	L-TOTAL DIST.	0	0	11,163	340,991
267	Subtotal - General Taxes		46,561,175	1,753,000	48,314,175		9,461,597	137,840	147,615	4,507,661
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	30,575,439		30,575,439	FORFEIT	19,478,000	0	0	0
272	Misc Service Revenues	451	4,975,895		4,975,895	MISC REVS	274,000	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		43,428,016	-701,000	42,727,016	RENT-REVENUE	0	0	1,347,522	0
276	Other Rents (Distribution only)		15,793,366	-482,519	15,310,847	DISTPLT-TOTAL	0	0	72,981	2,224,602
277	Transmission & Non-DST		10,272,618		10,272,618	TRANS&NON	10,272,618	0	0	0
278	Reserved				0	NONE	0	0	0	0
279	Total Acct 454		69,494,000	-1,183,519	68,310,481		10,272,618	0	1,420,503	2,224,602
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	439,085,079	56,421,730	495,506,809	ACCT 456	487,804,591	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		7,090,000		7,090,000	D-FIXT	0	0	0	0
283	Municipal Wholesale Distribution Revenue		4,299,034		4,299,034	DISTPLT-TOTAL	0	0	20,492	624,632
284	Other Electric Revenues		450,474,113	56,421,730	506,895,843		487,804,591	0	20,492	624,632
285										
286	Pro-forma Adjustment		0	3,660,000	3,660,000	DISTPLT-TOTAL	0	0	17,446	531,783
287										
288	Total Other Operating Revenues		555,519,447	58,898,212	614,417,659		517,829,209	0	1,458,441	3,381,016

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Primary Dist. Lines	Secondary Dist. Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
253	Pro Forma Adjustments		1,109,146	1,927,931	20,285,328	3,180,847	3,495,872	3,216,478	93,021	388,367
254	Regulatory Debits		1,334,106	2,318,960	24,399,661	3,825,996	4,204,915	3,868,855	111,888	467,136
255	Subtotal		2,443,252	4,246,891	44,684,988	7,006,843	7,700,787	7,085,333	204,909	855,503
256										
257	TOTAL DEPRECIATION EXPENSE	403	11,284,554	20,931,258	196,319,269	31,220,724	43,869,966	34,292,210	6,888,389	6,987,489
258										
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS)									
260										
261	Payroll & Other Labor-Related Taxes	408.15	407,365	575,746	5,051,752	649,444	223,960	80,059	1,354,087	253,101
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	56,866	60,770	715,631	95,491	27,149	12,136	134,216	26,286
264	Real Estate	408.17	339,186	589,578	6,203,429	972,731	1,069,068	983,627	28,447	118,766
265	Franchise Taxes		82,217	116,201	1,019,580	131,075	45,201	16,158	273,291	51,083
266	Pro-Forma Adjustment		77,621	109,705	962,581	123,748	42,674	15,255	258,013	48,227
267	Subtotal - General Taxes		963,255	1,452,000	13,952,973	1,972,489	1,408,052	1,107,236	2,048,054	497,462
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	0	0	0	0	0	0	0	0
272	Misc Service Revenues	451	0	0	0	0	0	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		0	0	1,663,372	0	26,059,497	4,492,565	0	0
276	Other Rents (Distribution only)		413,689	719,079	7,566,014	1,186,391	1,303,889	1,199,681	34,695	144,853
277	Transmission & Non-DST		0	0	0	0	0	0	0	0
278	Reserved		0	0	0	0	0	0	0	0
279	Total Acct 454		413,689	719,079	9,229,386	1,186,391	27,363,386	5,692,246	34,695	144,853
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0	0	0	7,090,000
283	Municipal Wholesale Distribution Revenue		116,157	201,906	2,124,412	333,119	366,111	336,851	9,742	40,672
284	Other Electric Revenues		116,157	201,906	2,124,412	333,119	366,111	336,851	9,742	7,130,672
285										
286	Pro-forma Adjustment		98,891	171,893	1,808,627	283,602	311,690	286,779	8,294	34,627
287										
288	Total Other Operating Revenues		628,737	1,092,878	13,162,425	1,803,113	28,041,186	6,315,875	52,730	7,310,152

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	<u>Account Description</u>	<u>Account Code</u>	<u>Metering Services</u>	<u>Billing --Comp. &amp; Data Manq.</u>	<u>Bill Issue &amp; Processing</u>	<u>Cust. Serv. &amp; Informat.</u>	<u>Revenue Related</u>
253	Pro Forma Adjustments		0	0	0	0	0
254	Regulatory Debits		0	0	0	0	0
255	Subtotal		0	0	0	0	0
256							
257	TOTAL DEPRECIATION EXPENSE	403	22,276,683	15,501,448	165,710	981,776	0
258							
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS)						
260							
261	Payroll & Other Labor-Related Taxes	408.15	3,419,177	5,353,426	57,229	339,063	0
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	288,055	516,113	53,748	39,736	0
264	Real Estate	408.17	364,837	0	0	0	0
265	Franchise Taxes		116,486	51	0	0	0
266	Pro-Forma Adjustment		109,974	48	0	0	0
267	Subtotal - General Taxes		4,298,529	5,869,638	110,977	378,799	0
268							
269	VII. OTHER OPERATING REVENUES						
270							
271	Forfeited Discounts	450	0	0	0	0	11,097,439
272	Misc Service Revenues	451	0	0	0	0	4,701,895
273							
274	Rent from Electric Property	454					
275	Meter and Transformer Rents		9,164,061	0	0	0	0
276	Other Rents (Distribution only)		444,973	0	0	0	0
277	Transmission & Non-DST		0	0	0	0	0
278	Reserved		0	0	0	0	0
279	Total Acct 454		9,609,034	0	0	0	0
280							
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	7,702,218
282	Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0
283	Municipal Wholesale Distribution Revenue		124,941	0	0	0	0
284	Other Electric Revenues		124,941	0	0	0	7,702,218
285							
286	Pro-forma Adjustment		106,369	0	0	0	0
287							
288	Total Other Operating Revenues		9,840,344	0	0	0	23,501,552

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**Schedule 1b**

**FUNCTIONALIZATION FACTOR**



**COMMONWEALTH EDISON COMPANY  
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6  
12-MONTHS ENDED DECEMBER 2009  
FUNCTIONALIZATION FACTORS**

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	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Dist. Substations	
1	EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS								
2	NONE	EXT	0	0	0	0	0	0	
3	None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4									
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	1	0	0	0	
6	SUPPLY-AD%	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
7									
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	1	0	0	0	0	
9	TRANS&NON%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
10									
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)								
12	HIGH VOLTAGE (LAND & EASEMENTS)--ALLOCATOR								
13		5,769,651,351	0.00%	0.00%	59,715,294	1,820,232,580	240,799,668	587,032,809	
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT	57,089,072	0	0	1.03%	31.55%	4.17%	10.17%	
15					590,866	18,010,688	2,382,645	5,808,524	
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR								
17		3,648,903,810	0.00%	0.00%	0.00%	0.00%	0.00%	587,032,809	
18	LOW VOLTAGE (LAND & EASEMENTS)	8,399,821	0	0	0	0	0	16.09%	
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	65,488,893	0	0	590,866	18,010,688	2,382,645	7,159,881
20	PERCENT TOTAL	D-LAND&EAS%	65,488,893	0.00%	0.00%	0.90%	27.50%	3.64%	10.93%
21									
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS								
23	DIRECT ASSIGNMENTS								
24	TOTAL (from "Functions")	D-STRUCT	383,890,076	0	0	2,115,249	345,990,685	0	0
25	PERCENT TOTAL	D-STRUCT%	383,890,076	0.00%	0.00%	0.55%	90.13%	0.00%	0.00%
26									
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS								
28	DIRECT ASSIGNMENTS								
29	TOTAL (from "Functions")	D-STA EQ 362	2,118,874,749	0	0	57,600,045	1,474,241,895	0	587,032,809
30	PERCENT TOTAL	D-STA EQ 362%	2,118,874,749	0.00%	0.00%	2.72%	69.58%	0.00%	27.70%
31									
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS								
33	DIRECT ASSIGNMENTS								
34	TOTAL (from "Functions")	D-POLES	1,292,593,089	0	0	0	0	123,237,776	0
35	PERCENT TOTAL	D-POLES%	1,292,593,089	0.00%	0.00%	0.00%	0.00%	9.53%	0.00%
36									
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS								
38	DIRECT ASSIGNMENTS								
39	TOTAL (from "Functions")	D-OVERHEAD	1,747,354,014	0	0	0	0	54,297,188	0
40	PERCENT TOTAL	D-OVERHEAD%	1,747,354,014	0.00%	0.00%	0.00%	0.00%	3.11%	0.00%
41									

**COMMONWEALTH EDISON COMPANY  
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6  
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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
1	<b>EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS</b>							
2	NONE	EXT	0	0	0	0	0	0
3	None%		0	0.00%	0.00%	0.00%	0.00%	0.00%
4								
5	DIRECT TO SUPPLY ADMINISTRATION	EXT	0	0	0	0	0	0
6	SUPPLY-AD		1	0.00%	0.00%	0.00%	0.00%	0.00%
7	SUPPLY-AD%							
8	DIRECT TO TRANSMISSION & NON-DST	EXT	0	0	0	0	0	0
9	TRANS&NON		1	0.00%	0.00%	0.00%	0.00%	0.00%
10	TRANS&NON%							
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)							
12	HIGH VOLTAGE (LAND & EASEMENTS)--ALLOCATOR		3,061,871,001	0				
13			5,769,651,351	53.07%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,089,072	30,296,349	0	0	0	0
15								
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR		3,061,871,001	0				
17			3,648,903,810	83.91%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,399,821	7,048,465	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	65,488,893	37,344,814	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,488,893	57.02%	0.00%	0.00%	0.00%	0.00%
21								
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS							
23	DIRECT ASSIGNMENTS							
24	TOTAL (from "Functions")	D-STRUCT	383,890,076	21,848,247	13,935,895	0	0	0
25	PERCENT TOTAL	D-STRUCT%	383,890,076	5.69%	3.63%	0.00%	0.00%	0.00%
26								
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS							
28	DIRECT ASSIGNMENTS							
29	TOTAL (from "Functions")	D-STA EQ 362	2,118,874,749	0	0	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,118,874,749	0.00%	0.00%	0.00%	0.00%	0.00%
31								
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS							
33	DIRECT ASSIGNMENTS							
34	TOTAL (from "Functions")	D-POLES	1,292,593,089	977,129,046	192,226,267	0	0	0
35	PERCENT TOTAL	D-POLES%	1,292,593,089	75.59%	14.87%	0.00%	0.00%	0.00%
36								
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS							
38	DIRECT ASSIGNMENTS							
39	TOTAL (from "Functions")	D-OVERHEAD	1,747,354,014	1,436,965,144	256,091,682	0	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,747,354,014	82.24%	14.66%	0.00%	0.00%	0.00%
41								

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**FUNCTIONALIZATION FACTORS**

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	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	<b>EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS</b>						
2	NONE	EXT	0	0	0	0	0
3	None%	0	0.00%	0.00%	0.00%	0.00%	0.00%
4							
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0
6	SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%
7							
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0
9	TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%
10							
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)						
12	HIGH VOLTAGE (LAND & EASEMENTS)--ALLOCATOR						
13		5,769,651,351	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT	57,089,072	0	0	0	0	0
15							
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR						
17		3,648,903,810	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)	8,399,821	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS 65,488,893	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS% 65,488,893	0.00%	0.00%	0.00%	0.00%	0.00%
21							
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS						
23	DIRECT ASSIGNMENTS						
24	TOTAL (from "Functions")	D-STRUCT 383,890,076	0	0	0	0	0
25	PERCENT TOTAL	D-STRUCT% 383,890,076	0.00%	0.00%	0.00%	0.00%	0.00%
26							
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS						
28	DIRECT ASSIGNMENTS						
29	TOTAL (from "Functions")	D-STA EQ 362 2,118,874,749	0	0	0	0	0
30	PERCENT TOTAL	D-STA EQ 362% 2,118,874,749	0.00%	0.00%	0.00%	0.00%	0.00%
31							
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS						
33	DIRECT ASSIGNMENTS						
34	TOTAL (from "Functions")	D-POLES 1,292,593,089	0	0	0	0	0
35	PERCENT TOTAL	D-POLES% 1,292,593,089	0.00%	0.00%	0.00%	0.00%	0.00%
36							
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS						
38	DIRECT ASSIGNMENTS						
39	TOTAL (from "Functions")	D-OVERHEAD 1,747,354,014	0	0	0	0	0
40	PERCENT TOTAL	D-OVERHEAD% 1,747,354,014	0.00%	0.00%	0.00%	0.00%	0.00%
41							

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	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Dist. Substations
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS							
43	DIRECT ASSIGNMENTS							
44	TOTAL (from "Functions")	D-CONDUIT	729,290,998	0	0	0	63,264,703	0
45	PERCENT TOTAL	D-CONDUIT%	729,290,998	0.00%	0.00%	0.00%	8.67%	0.00%
46								
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS							
48	DIRECT ASSIGNMENTS							
49	TOTAL (from "Functions")	D-COND&DEV	3,729,419,107	0	0	0	98,658,973	0
50	PERCENT TOTAL	D-COND&DEV%	3,729,419,107	0.00%	0.00%	0.00%	2.65%	0.00%
51								
52	DIRECT TO LINE TRANSFORMERS (ACCT. 368)							
53		D-TRANSF	EXT	0	0	0	0	0
54	PERCENT TOTAL	D-TRANSF%	1	0.00%	0.00%	0.00%	0.00%	0.00%
55								
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT							
57		D-SERVICES	EXT	0	0	0	0	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%
59								
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)							
61	Structures & Improvements	361	306,360	0	0	1,862	304,498	0
62	Station Equipment	362	2,725,473	0	0	74,090	1,896,293	0
63	Poles, Towers and Fixtures	364	116,305	0	0	0	0	11,089
64	Overhead Conductors and Devices	365	1,951,757	0	0	0	0	60,649
65	Underground Conduit	366	965,664	0	0	0	0	83,770
66	Underground Conductors and Devices	367	1,632,911	0	0	0	0	141,652
67	Line Transformers	368	181,321	0	0	0	0	0
68	Services	369	17,610	0	0	0	0	0
69	Meters	370	4,693,508	0	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	12,590,909	0	0	75,952	2,200,791	297,159
74	PERCENT TOTAL	CWIP%	12,590,909	0.00%	0.00%	0.60%	17.48%	2.36%
75								
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)							
77		D-METER SERV.	EXT	0	0	0	0	0
78		D-METER SERV.%	300,764	0.00%	0.00%	0.00%	0.00%	0.00%
79								
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT							
81		D-METERS	EXT	0	0	0	0	0
82		D-METERS%	390,441,084	0.00%	0.00%	0.00%	0.00%	0.00%
83								
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES							
85		D-METERS-586	EXT	0	0	0	0	0
86		D-METERS-586%	7,569,490	0.00%	0.00%	0.00%	0.00%	0.00%
87								
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.							
89		D-CUST.INSTL	EXT	0	0	0	0	0
90		D-CUST.INSTL%	19,083,844	0.00%	0.00%	0.00%	0.00%	0.00%
91								

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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS							
43	DIRECT ASSIGNMENTS							
44	TOTAL (from "Functions")	D-CONDUIT	729,290,998	647,776,811	18,249,484	0	0	0
45	PERCENT TOTAL	D-CONDUIT%	729,290,998	88.82%	2.50%	0.00%	0.00%	0.00%
46								
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS							
48	DIRECT ASSIGNMENTS							
49	TOTAL (from "Functions")	D-COND&DEV	3,729,419,107	3,130,919,325	499,840,809	0	0	0
50	PERCENT TOTAL	D-COND&DEV%	3,729,419,107	83.95%	13.40%	0.00%	0.00%	0.00%
51								
52	DIRECT TO LINE TRANSFORMERS (ACCT. 368)							
53		D-TRANSF	EXT	0	0	1	0	0
54	PERCENT TOTAL	D-TRANSF%	1	0.00%	0.00%	100.00%	0.00%	0.00%
55								
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT							
57		D-SERVICES	EXT	0	0	0	1	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	100.00%	0.00%
59								
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)							
61	Structures & Improvements	361	306,360	0	0	0	0	0
62	Station Equipment	362	2,725,473	0	0	0	0	0
63	Poles, Towers and Fixtures	364	116,305	87,920	17,296	0	0	0
64	Overhead Conductors and Devices	365	1,951,757	1,605,059	286,049	0	0	0
65	Underground Conduit	366	965,664	857,730	24,164	0	0	0
66	Underground Conductors and Devices	367	1,632,911	1,450,398	40,861	0	0	0
67	Line Transformers	368	181,321	0	0	181,321	0	0
68	Services	369	17,610	0	0	17,610	0	0
69	Meters	370	4,693,508	0	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	12,590,909	4,001,107	368,371	181,321	17,610	0
74	PERCENT TOTAL	CWIP%	12,590,909	31.78%	2.93%	1.44%	0.14%	0.00%
75				8.43%				
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)							
77		D-METER SERV.	EXT	0	0	0	0	0
78		D-METER SERV. %	300,764	0.00%	0.00%	0.00%	0.00%	0.00%
79								
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT							
81		D-METERS	EXT	0	0	0	22,748,877	0
82		D-METERS%	390,441,084	0.00%	0.00%	0.00%	5.83%	0.00%
83								
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES							
85		D-METERS-586	EXT	0	0	0	243,317	0
86		D-METERS-586%	7,569,490	0.00%	0.00%	0.00%	3.21%	0.00%
87								
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.							
89		D-CUST.INSTL	EXT	0	0	0	18,510,748	0
90		D-CUST.INSTL%	19,083,844	0.00%	0.00%	0.00%	97.00%	0.00%
91								

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	<u>Functional Allocator</u>	<u>Total</u>	<u>Metering Services</u>	<u>Billing --Comp. &amp; Data Mang.</u>	<u>Bill Issue &amp; Processing</u>	<u>Cust. Serv. &amp; Informat.</u>	<u>Revenue Related</u>
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS						
43	DIRECT ASSIGNMENTS						
44	TOTAL (from "Functions")	D-CONDUIT	729,290,998	0	0	0	0
45	PERCENT TOTAL	D-CONDUIT%	729,290,998	0.00%	0.00%	0.00%	0.00%
46							
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS						
48	DIRECT ASSIGNMENTS						
49	TOTAL (from "Functions")	D-COND&DEV	3,729,419,107	0	0	0	0
50	PERCENT TOTAL	D-COND&DEV%	3,729,419,107	0.00%	0.00%	0.00%	0.00%
51							
52	DIRECT TO LINE TRANSFORMERS (ACCT. 368)						
53		D-TRANSF	EXT	0	0	0	0
54	PERCENT TOTAL	D-TRANSF%	1	0.00%	0.00%	0.00%	0.00%
55							
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT						
57		D-SERVICES	EXT	0	0	0	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%
59							
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)						
61	Structures & Improvements	361	306,360	0	0	0	0
62	Station Equipment	362	2,725,473	0	0	0	0
63	Poles, Towers and Fixtures	364	116,305	0	0	0	0
64	Overhead Conductors and Devices	365	1,951,757	0	0	0	0
65	Underground Conduit	366	965,664	0	0	0	0
66	Underground Conductors and Devices	367	1,632,911	0	0	0	0
67	Line Transformers	368	181,321	0	0	0	0
68	Services	369	17,610	0	0	0	0
69	Meters	370	4,693,508	4,693,508	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	12,590,909	4,693,508	0	0	0
74	PERCENT TOTAL	CWIP%	12,590,909	37.28%	0.00%	0.00%	0.00%
75							
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)						
77		D-METER SERV.	EXT	300,764	0	0	0
78		D-METER SERV. %	300,764	100.00%	0.00%	0.00%	0.00%
79							
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT						
81		D-METERS	EXT	367,692,207	0	0	0
82		D-METERS%	390,441,084	94.17%	0.00%	0.00%	0.00%
83							
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES						
85		D-METERS-586	EXT	7,326,173	0	0	0
86		D-METERS-586%	7,569,490	96.79%	0.00%	0.00%	0.00%
87							
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.						
89		D-CUST.INSTL	EXT	573,096	0	0	0
90		D-CUST.INSTL%	19,083,844	3.00%	0.00%	0.00%	0.00%
91							

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	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Dist. Substations
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES							
93	C-METERS-901	EXT	0	0	0	0	0	0
94	C-METERS-901%	642,269	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95								
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES							
97	C-METERS-902	EXT	0	0	0	0	0	0
98	C-METERS-902%	31,724,685	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
99								
100	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS							
101	C-BILL&COLLECT	EXT	0	0	0	0	0	0
102	C-BILL&COLLECT%	126,465,100	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
103								
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)							
105	D-INST CUST	EXT	0	0	0	0	0	0
106	D-INST CUST%	45,297,204	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
107								
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LGT.							
109	D-FIXT	EXT	0	0	0	0	0	0
110	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111								
112	CUSTOMER INFO/SERVICE -- DIRECT							
113	C-CUST. INFO	EXT	0	0	0	0	0	0
114	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	REVENUE RELATED -- DIRECT							
116	C-REVENUE	EXT	0	0	0	0	0	0
117	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
118								
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)							
120	ALLOCATOR -- LAND & EASEMENTS	65,488,893			590,866	18,010,688	2,382,645	7,159,881
121	TOTAL (from "Functions")	D-LAND-RESV	-12,910,064	0	0	-116,480	-3,550,512	-469,699
122	PERCENT TOTAL	D-LAND-RESV%	-12,910,064	0.00%	0.00%	0.90%	27.50%	3.64%
123								10.93%
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)							
125	ALLOCATOR IS ACCT. 361	348,105,934	0	0	2,115,249	345,990,685	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	-98,047,787	0	0	-595,783	-97,452,004	0
127	PERCENT TOTAL	D-STRUCT-RESV%	-98,047,787	0.00%	0.00%	0.61%	99.39%	0.00%
128								0.00%
129	DISTRIBUTION SUBSTATIONS (RESERVE)							
130	ALLOCATOR IS ACCT. 362	2,118,874,749		0	57,600,045	1,474,241,895	0	587,032,809
131	TOTAL (from "Functions")	D-STA.EQP-RESV	-709,580,771	0	0	-19,289,429	-493,702,472	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	-709,580,771	0.00%	0.00%	2.72%	69.58%	0.00%
133								27.70%
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)							
135	ALLOCATOR IS ACCT. 364	1,292,593,089		0	0	0	123,237,776	0
136	TOTAL (from "Functions")	D-POLES-RESV	-603,496,391	0	0	0	-57,538,257	0
137	PERCENT TOTAL	D-POLES-RESV%	-603,496,391	0.00%	0.00%	0.00%	0.00%	0.00%
138								

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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES							
93	C-METERS-901	EXT	0	0	0	0	0	0
94	C-METERS-901%	642,269	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95								
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES							
97	C-METERS-902	EXT	0	0	0	0	0	0
98	C-METERS-902%	31,724,685	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
99								
100	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS							
101	C-BILL&COLLECT	EXT	0	0	0	0	0	0
102	C-BILL&COLLECT%	126,465,100	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
103								
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)							
105	D-INST CUST	EXT	0	0	0	0	28,669,298	16,627,906
106	D-INST CUST%	45,297,204	0.00%	0.00%	0.00%	0.00%	63.29%	36.71%
107								
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LGT.							
109	D-FIXT	EXT	0	0	0	0	0	1
110	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
111								
112	CUSTOMER INFO/SERVICE -- DIRECT							
113	C-CUST. INFO	EXT	0	0	0	0	0	0
114	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	REVENUE RELATED -- DIRECT							
116	C-REVENUE	EXT	0	0	0	0	0	0
117	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
118								
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)							
120	ALLOCATOR -- LAND & EASEMENTS	65,488,893	37,344,814	0	0	0	0	0
121	TOTAL (from "Functions")	D-LAND-RESV	-12,910,064	-7,361,919	0	0	0	0
122	PERCENT TOTAL	D-LAND-RESV%	-12,910,064	57.02%	0.00%	0.00%	0.00%	0.00%
123								
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)							
125	ALLOCATOR IS ACCT. 361	348,105,934	0	0	0	0	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	-98,047,787	0	0	0	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	-98,047,787	0.00%	0.00%	0.00%	0.00%	0.00%
128								
129	DISTRIBUTION SUBSTATIONS (RESERVE)							
130	ALLOCATOR IS ACCT. 362	2,118,874,749	0	0	0	0	0	0
131	TOTAL (from "Functions")	D-STA.EQP-RESV	-709,580,771	0	0	0	0	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	-709,580,771	0.00%	0.00%	0.00%	0.00%	0.00%
133								
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)							
135	ALLOCATOR IS ACCT. 364	1,292,593,089	977,129,046	192,226,267	0	0	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	-603,496,391	-456,209,969	0	0	0	0
137	PERCENT TOTAL	D-POLES-RESV%	-603,496,391	75.59%	14.87%	0.00%	0.00%	0.00%
138								



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	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES						
93	C-METERS-901	EXT	0	642,269	0	0	0
94	C-METERS-901%	642,269	0.00%	100.00%	0.00%	0.00%	0.00%
95							
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES						
97	C-METERS-902	EXT	31,724,685	0	0	0	0
98	C-METERS-902%	31,724,685	100.00%	0.00%	0.00%	0.00%	0.00%
99							
100	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS						
101	C-BILL&COLLECT	EXT	7,889,730	99,399,409	19,175,961	0	0
102	C-BILL&COLLECT%	126,465,100	6.24%	78.60%	15.16%	0.00%	0.00%
103							
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)						
105	D-INST CUST	EXT	0	0	0	0	0
106	D-INST CUST%	45,297,204	0.00%	0.00%	0.00%	0.00%	0.00%
107							
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGHT.						
109	D-FIXT	EXT	0	0	0	0	0
110	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%
111							
112	CUSTOMER INFO/SERVICE -- DIRECT						
113	C-CUST. INFO	EXT	0	0	0	1	0
114	C-CUST. INFO%	1	0.00%	0.00%	0.00%	100.00%	0.00%
115	REVENUE RELATED -- DIRECT						
116	C-REVENUE	EXT	0	0	0	0	1
117	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	100.00%
118							
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)						
120	ALLOCATOR -- LAND & EASEMENTS	65,488,893	0	0	0	0	0
121	TOTAL (from "Functions")	D-LAND-RESV	-12,910,064	0	0	0	0
122	PERCENT TOTAL	D-LAND-RESV%	-12,910,064	0.00%	0.00%	0.00%	0.00%
123							
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)						
125	ALLOCATOR IS ACCT. 361	348,105,934	0	0	0	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	-98,047,787	0	0	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	-98,047,787	0.00%	0.00%	0.00%	0.00%
128							
129	DISTRIBUTION SUBSTATIONS (RESERVE)						
130	ALLOCATOR IS ACCT. 362	2,118,874,749	0	0	0	0	0
131	TOTAL (from "Functions")	D-STA.EQP-RESV	-709,580,771	0	0	0	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	-709,580,771	0.00%	0.00%	0.00%	0.00%
133							
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)						
135	ALLOCATOR IS ACCT. 364	1,292,593,089	0	0	0	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	-603,496,391	0	0	0	0
137	PERCENT TOTAL	D-POLES-RESV%	-603,496,391	0.00%	0.00%	0.00%	0.00%
138							

**COMMONWEALTH EDISON COMPANY**  
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	<u>Functional Allocator</u>	<u>Total</u>	<u>Non-DST &amp; Transmission</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs</u>	<u>High Voltage Dist. Lines</u>	<u>Dist. Substations</u>
139	DISTRIBUTION OH CONDUCTORS (RESERVE)							
140	ALLOCATOR IS ACCT 365	1,747,354,014		0	0	0	54,297,188	0
141	TOTAL (from "Functions") D-OH.COND.-RESV	-687,531,305	0	0	0	0	-21,364,312	0
142	PERCENT TOTAL D-OH.COND.-RESV%	-687,531,305	0.00%	0.00%	0.00%	0.00%	3.11%	0.00%
143								
144	DISTRIBUTION UG CONDUIT (RESERVE)							
145	ALLOCATOR IS ACCT 366	729,290,998		0	0	0	63,264,703	0
146	TOTAL (from "Functions") D-UG COND-RESV	-151,141,769	0	0	0	0	-13,111,281	0
147	PERCENT TOTAL D-UG COND-RESV%	-151,141,769	0.00%	0.00%	0.00%	0.00%	8.67%	0.00%
148								
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)							
150	ALLOCATOR IS ACCT 367	3,729,419,107		0	0	0	98,658,973	0
151	TOTAL (from "Functions") D-UG DVCS-RESV	-1,479,918,951	0	0	0	0	-39,150,141	0
152	PERCENT TOTAL D-UG DVCS-RESV%	-1,479,918,951	0.00%	0.00%	0.00%	0.00%	2.65%	0.00%
153								
154	DIRECT ASSIGNMENT OF RENT REVENUE							
155	SUBSTATIONS (ACCT. 362)	1,312,182	0	0	1,312,182	0	0	0
156	UNDERGROUND LINES	1,619,749	0	0	0	0	0	0
157	LINE TRANSFORMERS	25,376,069	0	0	0	0	0	0
158	METERING SERVICE	8,923,727	0	0	0	0	0	0
159	OTHER METERS	4,374,744	0	0	0	0	0	0
160	TOTAL RENT-REVENUE	41,606,471	0	0	1,312,182	0	0	0
161	PERCENT TOTAL RENT-REVENUE%	41,606,471	0.00%	0.00%	3.15%	0.00%	0.00%	0.00%
162								
163	GEN PLANT TO D & C							
164	GP-ADDS	INT	0	0	3,916,527	119,631,523	27,232,096	38,488,295
165	GP-ADDS%	959,773,822	0.00%	0.00%	0.41%	12.46%	2.84%	4.01%
166								
167	DISTRIBUTION STATION PLANT (361 + 362)							
168	D-STA.EQ.ALL	INT	0	0	59,715,294	1,820,232,580	0	587,032,809
169	D-STA.EQ.ALL%	2,502,764,825	0.00%	0.00%	2.39%	72.73%	0.00%	23.46%
170								
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)							
172	D-OVER-ALL	INT	0	0	0	0	177,534,964	0
173	D-OVER-ALL%	3,039,947,103	0.00%	0.00%	0.00%	0.00%	5.84%	0.00%
174								
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLANT)							
176	DISTPLT	INT	0	0	60,306,160	1,838,243,267	341,841,285	594,192,690
177	DISTPLT%	12,284,036,991	0.00%	0.00%	0.49%	14.96%	2.78%	4.84%
178								
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION							
180	GENPT	INT	342,542,294	0	3,916,527	119,631,523	27,232,096	38,488,295
181	GENPT%	1,302,316,116	26.30%	0.00%	0.30%	9.19%	2.09%	2.96%
182								
183	TOTAL PLANT IN SERVICE							
184	TOTAL PLANT	INT	3,344,390,608	0	68,888,993	2,100,094,362	397,339,888	678,625,417
185	TOTAL PLANT%	18,130,458,251	18.45%	0.00%	0.38%	11.58%	2.19%	3.74%

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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
139	DISTRIBUTION OH CONDUCTORS (RESERVE)							
140	ALLOCATOR IS ACCT 365	1,747,354,014	1,436,965,144	256,091,682	0	0	0	0
141	TOTAL (from "Functions") D-OH.COND.-RESV	-687,531,305	-565,402,610	-100,764,383	0	0	0	0
142	PERCENT TOTAL D-OH.COND.-RESV%	-687,531,305	82.24%	14.66%	0.00%	0.00%	0.00%	0.00%
143								
144	DISTRIBUTION UG CONDUIT (RESERVE)							
145	ALLOCATOR IS ACCT 366	729,290,998	647,776,811	18,249,484	0	0	0	0
146	TOTAL (from "Functions") D-UG COND-RESV	-151,141,769	-134,248,377	-3,782,111	0	0	0	0
147	PERCENT TOTAL D-UG COND-RESV%	-151,141,769	88.82%	2.50%	0.00%	0.00%	0.00%	0.00%
148								
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)							
150	ALLOCATOR IS ACCT 367	3,729,419,107	3,130,919,325	499,840,809	0	0	0	0
151	TOTAL (from "Functions") D-UG DVCS-RESV	-1,479,918,951	-1,242,420,525	-198,348,285	0	0	0	0
152	PERCENT TOTAL D-UG DVCS-RESV%	-1,479,918,951	83.95%	13.40%	0.00%	0.00%	0.00%	0.00%
153								
154	DIRECT ASSIGNMENT OF RENT REVENUE							
155	SUBSTATIONS (ACCT. 362)	1,312,182	0	0	0	0	0	0
156	UNDERGROUND LINES	1,619,749	1,619,749	0	0	0	0	0
157	LINE TRANSFORMERS	25,376,069	0	0	25,376,069	0	0	0
158	METERING SERVICE	8,923,727	0	0	0	0	0	0
159	OTHER METERS	4,374,744	0	0	0	4,374,744	0	0
160	TOTAL RENT-REVENUE	41,606,471	1,619,749	0	25,376,069	4,374,744	0	0
161	PERCENT TOTAL RENT-REVENUE%	41,606,471	3.89%	0.00%	60.99%	10.51%	0.00%	0.00%
162				0.00%				
163	GEN PLANT TO D & C							
164	GP-ADDS	INT	337,706,687	43,414,976	14,971,567	5,351,920	90,519,927	16,919,651
165	GP-ADDS%	959,773,822	35.19%	4.52%	1.56%	0.56%	9.43%	1.76%
166								
167	DISTRIBUTION STATION PLANT (361 + 362)							
168	D-STA.EQ.ALL	INT	21,848,247	13,935,895	0	0	0	0
169	D-STA.EQ.ALL%	2,502,764,825	0.87%	0.56%	0.00%	0.00%	0.00%	0.00%
170								
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)							
172	D-OVER-ALL	INT	2,414,094,190	448,317,949	0	0	0	0
173	D-OVER-ALL%	3,039,947,103	79.41%	14.75%	0.00%	0.00%	0.00%	0.00%
174								
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLA							
176	DISTPLT	INT	6,251,983,386	980,344,137	1,077,435,491	991,325,851	28,669,298	119,695,425
177	DISTPLT%	12,284,036,991	50.90%	7.98%	8.77%	8.07%	0.23%	0.97%
178								
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION							
180	GENPT	INT	337,706,687	43,414,976	14,971,567	5,351,920	90,519,927	16,919,651
181	GENPT%	1,302,316,116	25.93%	3.33%	1.15%	0.41%	6.95%	1.30%
182								
183	TOTAL PLANT IN SERVICE							
184	TOTAL PLANT	INT	7,043,108,094	1,090,902,896	1,153,292,241	1,049,284,581	155,718,019	149,269,255
185	TOTAL PLANT%	18,130,458,251	38.85%	6.02%	6.36%	5.79%	0.86%	0.82%

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	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
139	DISTRIBUTION OH CONDUCTORS (RESERVE)						
140	ALLOCATOR IS ACCT 365	1,747,354,014	0	0	0	0	0
141	TOTAL (from "Functions") D-OH.COND.-RESV	-687,531,305	0	0	0	0	0
142	PERCENT TOTAL D-OH.COND.-RESV%	-687,531,305	0.00%	0.00%	0.00%	0.00%	0.00%
143							
144	DISTRIBUTION UG CONDUIT (RESERVE)						
145	ALLOCATOR IS ACCT 366	729,290,998	0	0	0	0	0
146	TOTAL (from "Functions") D-UG COND-RESV	-151,141,769	0	0	0	0	0
147	PERCENT TOTAL D-UG COND-RESV%	-151,141,769	0.00%	0.00%	0.00%	0.00%	0.00%
148							
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)						
150	ALLOCATOR IS ACCT 367	3,729,419,107	0	0	0	0	0
151	TOTAL (from "Functions") D-UG DVCS-RESV	-1,479,918,951	0	0	0	0	0
152	PERCENT TOTAL D-UG DVCS-RESV%	-1,479,918,951	0.00%	0.00%	0.00%	0.00%	0.00%
153							
154	DIRECT ASSIGNMENT OF RENT REVENUE						
155	SUBSTATIONS (ACCT. 362)	1,312,182	0	0	0	0	0
156	UNDERGROUND LINES	1,619,749	0	0	0	0	0
157	LINE TRANSFORMERS	25,376,069	0	0	0	0	0
158	METERING SERVICE	8,923,727	8,923,727	0	0	0	0
159	OTHER METERS	4,374,744	0	0	0	0	0
160	TOTAL RENT-REVENUE	41,606,471	8,923,727	0	0	0	0
161	PERCENT TOTAL RENT-REVENUE%	41,606,471	21.45%	0.00%	0.00%	0.00%	0.00%
162							
163	GEN PLANT TO D & C						
164	GP-ADDS	INT	112,356,938	138,976,611	1,485,571	8,801,533	0
165	GP-ADDS%	959,773,822	11.71%	14.48%	0.15%	0.92%	0.00%
166							
167	DISTRIBUTION STATION PLANT (361 + 362)						
168	D-STA.EQ.ALL	INT	0	0	0	0	0
169	D-STA.EQ.ALL%	2,502,764,825	0.00%	0.00%	0.00%	0.00%	0.00%
170							
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)						
172	D-OVER-ALL	INT	0	0	0	0	0
173	D-OVER-ALL%	3,039,947,103	0.00%	0.00%	0.00%	0.00%	0.00%
174							
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLA						
176	DISTPLT	INT	0	0	0	0	0
177	DISTPLT%	12,284,036,991	0.00%	0.00%	0.00%	0.00%	0.00%
178							
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION						
180	GENPT	INT	112,356,938	138,976,611	1,485,571	8,801,533	0
181	GENPT%	1,302,316,116	8.63%	10.67%	0.11%	0.68%	0.00%
182							
183	TOTAL PLANT IN SERVICE						
184	TOTAL PLANT	INT	576,308,865	300,957,099	3,217,179	19,060,752	0
185	TOTAL PLANT%	18,130,458,251	3.18%	1.66%	0.02%	0.11%	0.00%

**COMMONWEALTH EDISON COMPANY**  
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	<u>Functional</u> <u>Allocator</u>	<u>Total</u>	<u>Non-DST &amp;</u> <u>Transmission</u>	<u>Supply</u> <u>Administration</u>	<u>High Voltage</u> <u>ESS</u>	<u>High Voltage</u> <u>Dist. Subs</u>	<u>High Voltage</u> <u>Dist. Lines</u>	<u>Dist.</u> <u>Substations</u>
186								
187	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FOR CUSTOMER ADVANCES FOR CONSTRUCTION (AFTER TX IS DIRECTLY ASSIGNED)							
188	(Inputs from "Functions")	INT	0	0	0	0	339,458,641	0
189		7,498,657,208	0.00%	0.00%	0.00%	0.00%	4.53%	0.00%
190	DST to be Allocated on Acct 364 to 366	-37,003,000	0	0	0	0	-1,675,098	0
191	CUST-ADV	0	0	0	0	0	-1,675,098	0
192	CUST-ADV%	-37,003,000	0.00%	0.00%	0.00%	0.00%	4.53%	0.00%
193								
194	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USED TO FUNCTIONALIZE DIST. OPERATING S&E							
195	DA-MET. SERV	171,938						
196	(Inputs from "Functions")	INT	0	0	122,651	3,726,115	1,675,468	1,208,178
197		52,219,400	0.00%	0.00%	0.23%	7.14%	3.21%	2.31%
198		20,304,549	0	0	47,691	1,448,831	651,475	469,778
199	D-OPERATE	20,476,487	0	0	47,691	1,448,831	651,475	469,778
200	D-OPERATE%	20,476,487	0.00%	0.00%	0.23%	7.08%	3.18%	2.29%
201								
202	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- USED TO FUNCTIONALIZE DIST. MAINTENANCE S&E (AFTER DA TO METERING SERVICES)							
203	DA -- METER. SERV.	\$63,031						
204	ACCT 591 THRU 598	\$221,341,878	0	0	1,026,906	32,305,155	10,999,137	10,022,043
205	BAL. OF ACT 590	9,880,171	\$0	\$0	\$45,839	\$1,442,025	\$490,975	\$447,360
206	(Inputs from "Functions")	INT	0	0	45,839	1,442,025	490,975	447,360
207	D-MAINT	9,943,202	0.00%	0.00%	0.46%	14.50%	4.94%	4.50%
208								
209	C-INFO.SUPER	INT	0	0	0	0	0	0
210	(Inputs from "Functions")	C-INFO.SUPER%	9,067,000	0.00%	0.00%	0.00%	0.00%	0.00%
211								
212	TOTAL LABOR EX A&G							
213	(Inputs from labor, below)	L-TOTAL	INT	28,462,665	32,057	661,307	20,199,841	4,598,153
214		L-TOTAL%	249,872,655	11.39%	0.01%	0.26%	8.08%	1.84%
215								
216	TOTAL DISTRIBUTION LABOR							
217	(Inputs from labor, below)	L-TOTAL DIST.	INT	0	0	661,307	20,199,841	4,598,153
218		L-TOTAL DIST.%	124,401,048	0.00%	0.00%	0.53%	16.24%	3.70%
219								
220	TOTAL LABOR EX. TX							
221	(Inputs from labor, below)	L-DIST & CUST	INT	0	0	661,307	20,199,841	4,598,153
222		L-DIST & CUST%	221,377,933	0.00%	0.00%	0.30%	9.12%	2.08%
223								
224	LABOR IN ACCTS. 901-916 (DST ONLY)							
225	(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0
226		L-DIST. (901-916) %	96,976,885	0.00%	0.00%	0.00%	0.00%	0.00%
227								

**COMMONWEALTH EDISON COMPANY**  
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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
186								
187	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FO							
188	(Inputs from "Functions")	INT	6,192,790,325	966,408,242	0	0	0	0
189		7,498,657,208	82.59%	12.89%	0.00%	0.00%	0.00%	0.00%
190	DST to be Allocated on Acct 364 to 366	-37,003,000	-30,559,047	-4,768,854	0	0	0	0
191	CUST-ADV		-30,559,047	-4,768,854	0	0	0	0
192	CUST-ADV%	-37,003,000	82.59%	12.89%	0.00%	0.00%	0.00%	0.00%
193								
194	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USI							
195	DA-MET. SERV	171,938						
196	(Inputs from "Functions")	INT	21,418,093	2,243,384	1,221,720	1,367,396	18,543,257	693,138
197		52,219,400	41.02%	4.30%	2.34%	2.62%	35.51%	1.33%
198		20,304,549	8,328,030	872,299	475,043	531,687	7,210,203	269,514
199	D-OPERATE	20,476,487	8,328,030	872,299	475,043	531,687	7,210,203	269,514
200	D-OPERATE%	20,476,487	40.67%	4.26%	2.32%	2.60%	35.21%	1.32%
201								
202	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- I							
203	DA -- METER. SERV.	\$63,031						
204	ACCT 591 THRU 598	\$221,341,878	138,548,137	19,646,355	3,871,876	813,513	23,527	4,085,230
205	BAL. OF ACT 590	9,880,171	\$6,184,457	\$876,966	\$172,831	\$36,313	\$1,050	\$182,355
206	(Inputs from "Functions")	INT	6,184,457	876,966	172,831	36,313	1,050	182,355
207	D-MAINT	9,943,202	62.20%	8.82%	1.74%	0.37%	0.01%	1.83%
208								
209	C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0
210	(Inputs from "Functions")	C-INFO.SUPER%	9,067,000	0.00%	0.00%	0.00%	0.00%	0.00%
211								
212	TOTAL LABOR EX A&G							
213	(Inputs from labor, below)	L-TOTAL	INT	57,021,939	7,330,640	2,527,956	903,674	15,284,334
214		L-TOTAL%	249,872,655	22.82%	2.93%	1.01%	0.36%	6.12%
215								
216	TOTAL DISTRIBUTION LABOR							
217	(Inputs from labor, below)	L-TOTAL DIST.	INT	57,021,939	7,330,640	2,527,956	903,674	15,284,334
218		L-TOTAL DIST.%	124,401,048	45.84%	5.89%	2.03%	0.73%	12.29%
219								
220	TOTAL LABOR EX. TX							
221	(Inputs from labor, below)	L-DIST & CUST	INT	57,021,939	7,330,640	2,527,956	903,674	15,284,334
222		L-DIST & CUST%	221,377,933	25.76%	3.31%	1.14%	0.41%	6.90%
223								
224	LABOR IN ACCTS. 901-916 (DST ONLY)							
225	(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0
226		L-DIST. (901-916) %	96,976,885	0.00%	0.00%	0.00%	0.00%	0.00%
227								

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	<u>Functional</u> <u>Allocator</u>	<u>Total</u>	<u>Metering</u> <u>Services</u>	<u>Billing --Comp.</u> <u>&amp; Data Manq.</u>	<u>Bill Issue</u> <u>&amp; Processing</u>	<u>Cust. Serv.</u> <u>&amp; Informat.</u>	<u>Revenue</u> <u>Related</u>
186							
187	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FO						
188	(Inputs from "Functions")	INT	0	0	0	0	0
189		7,498,657,208	0.00%	0.00%	0.00%	0.00%	0.00%
190	DST to be Allocated on Acct 364 to 366	-37,003,000	0	0	0	0	0
191	CUST-ADV		0	0	0	0	0
192	CUST-ADV%	-37,003,000	0.00%	0.00%	0.00%	0.00%	0.00%
193							
194	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USI						
195	DA-MET. SERV	171,938	171,938				
196	(Inputs from "Functions")	INT	0	0	0	0	0
197		52,219,400	0.00%	0.00%	0.00%	0.00%	0.00%
198		20,304,549	0	0	0	0	0
199	D-OPERATE	20,476,487	171,938	0	0	0	0
200	D-OPERATE%	20,476,487	0.84%	0.00%	0.00%	0.00%	0.00%
201							
202	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- I						
203	DA -- METER. SERV.	\$63,031	\$63,031				
204	ACCT 591 THRU 598	\$221,341,878	0	0	0	0	0
205	BAL. OF ACT 590	9,880,171	\$0	\$0	\$0	\$0	\$0
206	(Inputs from "Functions")	INT	63,031	0	0	0	0
207	D-MAINT						
208	D-MAINT%	9,943,202	0.63%	0.00%	0.00%	0.00%	0.00%
209	C-INFO.SUPER						
210	(Inputs from "Functions")	C-INFO.SUPER	INT	0	0	0	9,067,000
211		C-INFO.SUPER%	9,067,000	0.00%	0.00%	0.00%	100.00%
212							
213	TOTAL LABOR EX A&G						
214	(Inputs from labor, below)	L-TOTAL	INT	38,594,153	60,427,107	645,975	3,827,194
215		L-TOTAL%	249,872,655	15.45%	24.18%	0.26%	1.53%
216							
217	TOTAL DISTRIBUTION LABOR						
218	(Inputs from labor, below)	L-TOTAL DIST.	INT	6,514,710	2,834	0	0
219		L-TOTAL DIST.%	124,401,048	5.24%	0.00%	0.00%	0.00%
220							
221	TOTAL LABOR EX. TX						
222	(Inputs from labor, below)	L-DIST & CUST	INT	38,594,153	60,427,107	645,975	3,827,194
223		L-DIST & CUST%	221,377,933	17.43%	27.30%	0.29%	1.73%
224							
225	LABOR IN ACCTS. 901-916 (DST ONLY)						
226	(Inputs from labor, below)	L-DIST. (901-916)	INT	32,079,443	60,424,273	645,975	3,827,194
227		L-DIST. (901-916) %	96,976,885	33.08%	62.31%	0.67%	3.95%

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	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Dist. Substations
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)							
229	(Inputs from labor, below)							
230	L-CUST. EX. MET	INT	0	0	0	0	0	0
231	L-CUST. EX. MET%	64,897,442	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
232	PLANT IN SERVICE -- DST PORTION ONLY							
233	(Inputs from "Functions")							
234	DISTPLT-TOTAL	INT	0	0	60,306,160	1,838,243,267	341,841,285	594,192,690
235	DISTPLT-TOTAL%	12,651,729,198	0.00%	0.00%	0.48%	14.53%	2.70%	4.70%
236	NET PLANT IN SERVICE -- DST PORTION ONLY							
237	(Inputs from "Functions")							
238	DST-NETPLT	INT	0	0	48,116,333	1,481,765,510	258,839,693	473,078,893
239	DST-NETPLT%	9,487,022,881	0.00%	0.00%	0.51%	15.62%	2.73%	4.99%
240	REGULATORY COMMISSION EXPENSE							
241	Transmission and Other	TRANS&NON	747,000	747,000	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	850,903	0	2,542	77,641	17,674	24,979
243	Total	REGCOM	1,597,903	747,000	0	2,542	77,641	24,979
244	Percent	REGCOM%	1,597,903	46.75%	0.00%	0.16%	4.86%	1.56%
245	REAL PROPERTY TAXES							
246	Transmission and Other		6,940,000	6,940,000				
247	Distribution & Customer		12,553,473					
248		DISTPLT-TOTAL	12,553,473	0	59,838	1,823,967	339,186	589,578
249		19,493,473		0				
250	Total	RE TAXES	INT	6,940,000	0	59,838	1,823,967	339,186
251	Percent	RE TAXES%	19,493,473	35.60%	0.00%	0.31%	9.36%	1.74%
252								3.02%
253	ACCT 450 FORFEITED DISCOUNTS							
254	Transmission and Other	TRANS&NON	19,478,000	19,478,000	0	0	0	0
255	D&C Direct to Revenues	C-REVENUE	11,097,439	0	0	0	0	0
256	Total	FORFEIT	30,575,439	19,478,000	0	0	0	0
257	Percent	FORFEIT%	30,575,439	63.70%	0.00%	0.00%	0.00%	0.00%
258								
259	ACCT 451 MISC. REVENUES							
260	Transmission and Other	TRANS&NON	274,000	274,000	0	0	0	0
261	D&C Direct to Revenues	C-REVENUE	4,701,895	0	0	0	0	0
262	Total	MISC REVS	4,975,895	274,000	0	0	0	0
263	Percent	MISC REVS%	4,975,895	5.51%	0.00%	0.00%	0.00%	0.00%
264								
265	ACCT 456 OTHER REVENUES							
266	Transmission and Other	TRANS&NON	487,804,591	487,804,591	0	0	0	0
267	D&C Direct to Revenues	C-REVENUE	7,702,218	0	0	0	0	0
268	Total	ACCT 456	495,506,809	487,804,591	0	0	0	0
269	Percent	ACCT 456%	495,506,809	98.45%	0.00%	0.00%	0.00%	0.00%
270								
271	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)							
272	Distribution & Customer	BALANCE	2,224,351					
273		O&M and A&G	843,007,142		2,350,540	72,748,183	21,551,544	23,031,054
274	Total	OPER. EXP	843,007,142	0	6,202	191,953	56,866	60,770
275	Percent		2,224,351	0.00%	0.00%	0.28%	8.63%	2.56%
276								2.73%



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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)							
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0
230		L-CUST. EX. MET%	64,897,442	0.00%	0.00%	0.00%	0.00%	0.00%
231								
232	PLANT IN SERVICE -- DST PORTION ONLY							
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	6,251,983,386	980,344,137	1,077,435,491	991,325,851	28,669,298
234		DISTPLT-TOTAL%	12,651,729,198	49.42%	7.75%	8.52%	7.84%	0.23%
235								
236	NET PLANT IN SERVICE -- DST PORTION ONLY							
237	(Inputs from "Functions")	DST-NETPLT	INT	5,287,209,994	4,591,434,998	695,774,996	680,432,670	569,727,578
238		DST-NETPLT%	9,487,022,881	48.40%	7.33%	7.17%	6.01%	0.96%
239								
240	REGULATORY COMMISSION EXPENSE							
241	Transmission and Other	TRANS&NON	747,000	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	850,903	219,173	28,177	9,717	3,473	58,748
243	Total	REGCOM	1,597,903	219,173	28,177	9,717	3,473	58,748
244	Percent	REGCOM%	1,597,903	13.72%	1.76%	0.61%	0.22%	3.68%
245								
246	REAL PROPERTY TAXES							
247	Transmission and Other		6,940,000					
248	Distribution & Customer		12,553,473					
249		DISTPLT-TOTAL	12,553,473	6,203,429	972,731	1,069,068	983,627	28,447
250		19,493,473						
251	Total	RE TAXES	INT	6,203,429	972,731	1,069,068	983,627	28,447
252	Percent	RE TAXES%	19,493,473	31.82%	4.99%	5.48%	5.05%	0.15%
253								
254	ACCT 450 FORFEITED DISCOUNTS							
255	Transmission and Other	TRANS&NON	19,478,000	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	11,097,439	0	0	0	0	0
257	Total	FORFEIT	30,575,439	0	0	0	0	0
258	Percent	FORFEIT%	30,575,439	0.00%	0.00%	0.00%	0.00%	0.00%
259								
260	ACCT 451 MISC. REVENUES							
261	Transmission and Other	TRANS&NON	274,000	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	4,701,895	0	0	0	0	0
263	Total	MISC REVS	4,975,895	0	0	0	0	0
264	Percent	MISC REVS%	4,975,895	0.00%	0.00%	0.00%	0.00%	0.00%
265								
266	ACCT 456 OTHER REVENUES							
267	Transmission and Other	TRANS&NON	487,804,591	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	7,702,218	0	0	0	0	0
269	Total	ACCT 456	495,506,809	0	0	0	0	0
270	Percent	ACCT 456%	495,506,809	0.00%	0.00%	0.00%	0.00%	0.00%
271								
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)							
273	Distribution & Customer	BALANCE	2,224,351					
274		O&M and A&G	843,007,142	271,217,238	36,190,046	10,289,211	4,599,583	50,866,500
275	Total	OPER. EXP	843,007,142	715,631	95,491	27,149	12,136	134,216
276	Percent		2,224,351	32.17%	4.29%	1.22%	0.55%	6.03%

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	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)						
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	60,424,273	645,975	3,827,194	0
230		L-CUST. EX. MET%	64,897,442	0.00%	93.11%	1.00%	5.90%
231							0.00%
232	PLANT IN SERVICE -- DST PORTION ONLY						
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	367,692,207	0	0	0
234		DISTPLT-TOTAL%	12,651,729,198	2.91%	0.00%	0.00%	0.00%
235							
236	NET PLANT IN SERVICE -- DST PORTION ONLY						
237	(Inputs from "Functions")	DST-NETPLT	INT	371,473,153	165,506,817	1,769,216	10,482,037
238		DST-NETPLT%	9,487,022,881	3.92%	1.74%	0.02%	0.11%
239							0.00%
240	REGULATORY COMMISSION EXPENSE						
241	Transmission and Other	TRANS&NON	747,000	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	850,903	148,343	232,262	2,483	14,710
243	Total	REGCOM	1,597,903	148,343	232,262	2,483	14,710
244	Percent	REGCOM%	1,597,903	9.28%	14.54%	0.16%	0.92%
245							0.00%
246	REAL PROPERTY TAXES						
247	Transmission and Other		6,940,000				
248	Distribution & Customer		12,553,473				
249		DISTPLT-TOTAL	12,553,473	364,837	0	0	0
250		19,493,473					
251	Total	RE TAXES	INT	364,837	0	0	0
252	Percent	RE TAXES%	19,493,473	1.87%	0.00%	0.00%	0.00%
253							0.00%
254	ACCT 450 FORFEITED DISCOUNTS						
255	Transmission and Other	TRANS&NON	19,478,000	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	11,097,439	0	0	0	11,097,439
257	Total	FORFEIT	30,575,439	0	0	0	11,097,439
258	Percent	FORFEIT%	30,575,439	0.00%	0.00%	0.00%	36.30%
259							
260	ACCT 451 MISC. REVENUES						
261	Transmission and Other	TRANS&NON	274,000	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	4,701,895	0	0	0	4,701,895
263	Total	MISC REVS	4,975,895	0	0	0	4,701,895
264	Percent	MISC REVS%	4,975,895	0.00%	0.00%	0.00%	94.49%
265							
266	ACCT 456 OTHER REVENUES						
267	Transmission and Other	TRANS&NON	487,804,591	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	7,702,218	0	0	0	7,702,218
269	Total	ACCT 456	495,506,809	0	0	0	7,702,218
270	Percent	ACCT 456%	495,506,809	0.00%	0.00%	0.00%	1.55%
271							
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)						
273	Distribution & Customer	BALANCE	2,224,351				
274		O&M and A&G	843,007,142	109,170,034	195,601,717	20,369,957	15,059,414
275	Total	OPER. EXP	843,007,142	288,055	516,113	53,748	39,736
276	Percent		2,224,351	12.95%	23.20%	2.42%	1.79%
							0.00%

**COMMONWEALTH EDISON COMPANY**  
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	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Dist. Substations
277								
278	DEVELOPMENT OF LABOR ALLOCATORS							
279	Transmission	TRANS&NON	28,462,665	28,462,665	0	0	0	0
280	Distribution							
281	Operation							
282		DA-MET. SERV	140,633					
283	(Inputs from "Functions")	INT	0	0	122,651	3,726,115	1,675,468	1,208,178
284			52,219,400	0.00%	0.00%	0.23%	7.14%	3.21%
285			9,399,969	0	0	22,078	670,735	301,600
286	580 Oper super & engineering	D-OPERATE-L	9,540,602	0	0	22,078	670,735	301,600
287	581 Load Dispatching	D-STA EQ 362		0	0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,531,608	0	0	36,544	1,113,921	0
289	583 Overhead Line Expenses	D-OVER-ALL	3,599,054	0	0	0	0	210,187
290	584 Underground Line Expenses	D-CONDUIT	1,791,071	0	0	0	0	155,372
291	585 Street Light and Signal Systems	D-FIXT	313,560	0	0	0	0	0
292	586 Meter Expenses	D-METERS-586-L	5,816,239	0	0	0	0	0
293	587 Customer Installation Expenses	D-CUST.INSTL	12,418,779	0	0	0	0	0
294	588 Misc. Distribution Expenses	DISTPLT	3,820,612	0	0	18,757	571,735	106,320
295	589 Rents	NONE	-	0	0	0	0	0
296	Total Distribution Operations Labor		38,831,525	0	0	77,379	2,356,391	773,479
297	Maintenance							
298	590 Maint Supervision & Engineering	D-MAINT	5,636,920	0	0	25,986	817,501	278,340
299	591 Maint of Structures	D-STRUCT	25,681	0	0	142	23,146	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	23,112,866	0	0	551,467	16,809,726	0
301	593 Maintenance of Overhead Lines	D-OVER-ALL	32,882,345	0	0	0	0	1,920,351
302	594 Maintenance of Underground Lines	D-CONDUIT	18,329,800	0	0	0	0	1,590,078
303	595 Maintenance of Line Transformers	D-TRANSF	1,761,782	0	0	0	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,265,381	0	0	0	0	0
305	597 Maintenance of Meters	D-METER SERV.	264,512	0	0	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	1,290,236	0	0	6,334	193,077	35,905
307	Total Distribution Maintenance Labor		85,569,523	0	0	583,929	17,843,450	3,824,673
308	Total Distribution Labor		124,401,048	0	0	661,307	20,199,841	4,598,153
309								
310	Customer Accounts							
311	901 Supervision	C-METERS-901	630,549	0	0	0	0	0
312	902 Meter Reading	C-METER READ-L	26,097,125	0	0	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	66,454,074	0	32,057	0	0	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0
316	Subtotal		93,181,748	0	32,057	0	0	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,827,194	0	0	0	0	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0	0
319	Subtotal		3,827,194	0	0	0	0	0
320								
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		249,872,655	28,462,665	32,057	661,307	20,199,841	4,598,153
322								6,498,767

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		Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
277									
278	DEVELOPMENT OF LABOR ALLOCATORS								
279	Transmission	TRANS&NON	28,462,665	0	0	0	0	0	0
280	Distribution								
281	Operation								
282		DA-MET. SERV	140,633						
283	(Inputs from "Functions")	INT		21,418,093	2,243,384	1,221,720	1,367,396	18,543,257	693,138
284			52,219,400	41.02%	4.30%	2.34%	2.62%	35.51%	1.33%
285			9,399,969	3,855,452	403,830	219,921	246,144	3,337,956	124,771
286	580 Oper super & engineering	D-OPERATE-L	9,540,602	3,855,452	403,830	219,921	246,144	3,337,956	124,771
287	581 Load Dispatching	D-STA EQ 362		0	0	0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,531,608	13,370	8,528	0	0	0	0
289	583 Overhead Line Expenses	D-OVER-ALL	3,599,054	2,858,094	530,773	0	0	0	0
290	584 Underground Line Expenses	D-CONDUIT	1,791,071	1,590,880	44,819	0	0	0	0
291	585 Street Light and Signal Systems	D-FIXT	313,560	0	0	0	0	0	313,560
292	586 Meter Expenses	D-METERS-586-L	5,816,239	0	0	0	224,497	0	0
293	587 Customer Installation Expenses	D-CUST.INSTL	12,418,779	0	0	0	0	11,933,855	0
294	588 Misc. Distribution Expenses	DISTPLT	3,820,612	1,944,508	304,909	335,107	308,325	8,917	37,228
295	589 Rents	NONE	-	0	0	0	0	0	0
296	Total Distribution Operations Labor		38,831,525	10,262,304	1,292,859	555,027	778,965	15,280,727	475,559
297	Maintenance								
298	590 Maint Supervision & Engineering	D-MAINT	5,636,920	3,506,042	497,163	97,980	20,586	595	103,379
299	591 Maint of Structures	D-STRUCT	25,681	1,462	932	0	0	0	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	23,112,866	201,767	128,697	0	0	0	0
301	593 Maintenance of Overhead Lines	D-OVER-ALL	32,882,345	26,112,651	4,849,343	0	0	0	0
302	594 Maintenance of Underground Lines	D-CONDUIT	18,329,800	16,281,045	458,678	0	0	0	0
303	595 Maintenance of Line Transformers	D-TRANSF	1,761,782	0	0	1,761,782	0	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,265,381	0	0	0	0	0	2,265,381
305	597 Maintenance of Meters	D-METER SERV.	264,512	0	0	0	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	1,290,236	656,668	102,969	113,167	104,122	3,011	12,572
307	Total Distribution Maintenance Labor		85,569,523	46,759,635	6,037,781	1,972,929	124,709	3,607	2,381,332
308	Total Distribution Labor		124,401,048	57,021,939	7,330,640	2,527,956	903,674	15,284,334	2,856,891
309									
310	Customer Accounts								
311	901 Supervision	C-METERS-901	630,549	0	0	0	0	0	0
312	902 Meter Reading	C-METER READ-L	26,097,125	0	0	0	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	66,454,074	0	0	0	0	0	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0
316	Subtotal		93,181,748	0	0	0	0	0	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,827,194	0	0	0	0	0	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0	0	0
319	Subtotal		3,827,194	0	0	0	0	0	0
320									
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		249,872,655	57,021,939	7,330,640	2,527,956	903,674	15,284,334	2,856,891
322									

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	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
277							
278	DEVELOPMENT OF LABOR ALLOCATORS						
279	Transmission	TRANS&NON	28,462,665	0	0	0	0
280	Distribution						
281	Operation						
282		DA-MET. SERV	140,633	140,633			
283	(Inputs from "Functions")	INT	0	0	0	0	0
284			52,219,400	0.00%	0.00%	0.00%	0.00%
285			9,399,969	0	0	0	0
286	580 Oper super & engineering	D-OPERATE-L	9,540,602	140,633	0	0	0
287	581 Load Dispatching	D-STA EQ 362		0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,531,608	0	0	0	0
289	583 Overhead Line Expenses	D-OVER-ALL	3,599,054	0	0	0	0
290	584 Underground Line Expenses	D-CONDUIT	1,791,071	0	0	0	0
291	585 Street Light and Signal Systems	D-FIXT	313,560	0	0	0	0
292	586 Meter Expenses	D-METERS-586-L	5,816,239	5,591,742	0	0	0
293	587 Customer Installation Expenses	D-CUST.INSTL	12,418,779	484,924	0	0	0
294	588 Misc. Distribution Expenses	DISTPLT	3,820,612	0	0	0	0
295	589 Rents	NONE	-	0	0	0	0
296	Total Distribution Operations Labor		38,831,525	6,217,299	0	0	0
297	Maintenance						
298	590 Maint Supervision & Engineering	D-MAINT	5,636,920	32,899	2,834	0	0
299	591 Maint of Structures	D-STRUCT	25,681	0	0	0	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	23,112,866	0	0	0	0
301	593 Maintenance of Overhead Lines	D-OVER-ALL	32,882,345	0	0	0	0
302	594 Maintenance of Underground Lines	D-CONDUIT	18,329,800	0	0	0	0
303	595 Maintenance of Line Transformers	D-TRANSF	1,761,782	0	0	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,265,381	0	0	0	0
305	597 Maintenance of Meters	D-METER SERV.	264,512	264,512	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	1,290,236	0	0	0	0
307	Total Distribution Maintenance Labor		85,569,523	297,411	2,834	0	0
308	Total Distribution Labor		124,401,048	6,514,710	2,834	0	0
309							
310	Customer Accounts						
311	901 Supervision	C-METERS-901	630,549	0	630,549	0	0
312	902 Meter Reading	C-METER READ-L	26,097,125	26,097,125	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	66,454,074	5,982,318	59,793,724	645,975	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0
316	Subtotal		93,181,748	32,079,443	60,424,273	645,975	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,827,194	0	0	3,827,194	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0
319	Subtotal		3,827,194	0	0	3,827,194	0
320							
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		249,872,655	38,594,153	60,427,107	645,975	3,827,194
322							0

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	<u>Functional Allocator</u>	<u>Total</u>	<u>Non-DST &amp; Transmission</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs</u>	<u>High Voltage Dist. Lines</u>	<u>Dist. Substations</u>
323	<b>INTANGIBLE PLANT</b>							
324	INTANGIBLE PLANT (ACCT. 301)	Shares						
325	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%
330	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%
331								
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE	Shares						
333								
334	DA to Supply Administration		0.010929		1.09%			
335	Trans	TRANS&NON	0.112754	11.28%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.368927	0.00%	0.00%	0.20%	5.99%	1.36%
337	Metering Services	DA to METER SERV.	0.116656	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.390734	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	0.112754	0.010929	0.001961	0.059905	0.013636
340	Percent		1.000000	11.28%	1.09%	0.20%	5.99%	1.36%
341								
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT	Shares						
343								
344	DA to Supply Administration		0.006987		0.70%			
345	Trans	TRANS&NON	0.113203	11.32%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.384228	0.00%	0.00%	0.20%	6.24%	1.42%
347	Metering Services	DA to METER SERV.	0.091328	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.404253	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	0.113203	0.006987	0.002043	0.062390	0.014202
350	Percent		1.000000	11.32%	0.70%	0.20%	6.24%	1.42%
351								
352	<b>GENERAL PLANT</b>							
353	LAND AND LAND RIGHTS (ACCT. 389)	Shares						
354	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%
356	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%
358	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%
359								
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)	Shares						
361	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%
363	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%
365	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%
366								

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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
323	<b>INTANGIBLE PLANT</b>							
324	INTANGIBLE PLANT (ACCT. 301)	Shares						
325	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.498000	22.83%	2.93%	1.01%	0.36%	6.12%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
330	Percent		1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
331								
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE	Shares						
333								
334	DA to Supply Administration		0.010929					
335	Trans	TRANS&NON	0.112754	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.368927	16.91%	2.17%	0.75%	0.27%	4.53%
337	Metering Services	DA to METER SERV.	0.116656	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.390734	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	0.169106	0.021740	0.007497	0.002680	0.045328
340	Percent		1.000000	16.91%	2.17%	0.75%	0.27%	4.53%
341								
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT	Shares						
343								
344	DA to Supply Administration		0.006987					
345	Trans	TRANS&NON	0.113203	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.384228	17.61%	2.26%	0.78%	0.28%	4.72%
347	Metering Services	DA to METER SERV.	0.091328	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.404253	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	0.176119	0.022642	0.007808	0.002791	0.047208
350	Percent		1.000000	17.61%	2.26%	0.78%	0.28%	4.72%
351								
352	<b>GENERAL PLANT</b>							
353	LAND AND LAND RIGHTS (ACCT. 389)	Shares						
354	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.498000	22.83%	2.93%	1.01%	0.36%	6.12%
356	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
358	Percent		1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
359								
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)	Shares						
361	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.498000	22.83%	2.93%	1.01%	0.36%	6.12%
363	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
365	Percent		1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
366								

**COMMONWEALTH EDISON COMPANY**  
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	<u>Functional</u> <u>Allocator</u>	<u>Total</u>	<u>Metering</u> <u>Services</u>	<u>Billing --Comp.</u> <u>&amp; Data Mang.</u>	<u>Bill Issue</u> <u>&amp; Processing</u>	<u>Cust. Serv.</u> <u>&amp; Informat.</u>	<u>Revenue</u> <u>Related</u>
323	<b>INTANGIBLE PLANT</b>						
324	INTANGIBLE PLANT (ACCT. 301)	Shares					
325	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.498000	2.61%	0.00%	0.00%	0.00%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.388000	12.83%	24.18%	0.26%	1.53%
329	Total (from "Functions")	INTANG-ORG	1.000000	15.44%	24.18%	0.26%	1.53%
330	Percent		1.000000	15.44%	24.18%	0.26%	1.53%
331							
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE	Shares					
333							
334	DA to Supply Administration		0.010929				
335	Trans	TRANS&NON	0.112754	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.368927	1.93%	0.00%	0.00%	0.00%
337	Metering Services	DA to METER SERV.	0.116656	11.67%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.390734	0.00%	36.38%	0.39%	2.30%
339	Total	INTANG-OTHR	1.000000	0.135976	0.363811	0.003889	0.023043
340	Percent		1.000000	13.60%	36.38%	0.39%	2.30%
341							
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT	Shares					
343							
344	DA to Supply Administration		0.006987				
345	Trans	TRANS&NON	0.113203	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.384228	2.01%	0.00%	0.00%	0.00%
347	Metering Services	DA to METER SERV.	0.091328	9.13%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.404253	0.00%	37.64%	0.40%	2.38%
349	Total	INTANG-DR	1.000000	0.111450	0.376398	0.004024	0.023840
350	Percent		1.000000	11.14%	37.64%	0.40%	2.38%
351							
352	<b>GENERAL PLANT</b>						
353	LAND AND LAND RIGHTS (ACCT. 389)	Shares					
354	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.498000	2.61%	0.00%	0.00%	0.00%
356	Cust. Serv.	L-DIST. (901-916)	0.388000	12.83%	24.18%	0.26%	1.53%
357	Total	GP-389	1.000000	15.44%	24.18%	0.26%	1.53%
358	Percent		1.000000	15.44%	24.18%	0.26%	1.53%
359							
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)	Shares					
361	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.498000	2.61%	0.00%	0.00%	0.00%
363	Cust. Serv.	L-DIST. (901-916)	0.388000	12.83%	24.18%	0.26%	1.53%
364	Total	GP-390	1.000000	15.44%	24.18%	0.26%	1.53%
365	Percent		1.000000	15.44%	24.18%	0.26%	1.53%
366							



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	<u>Functional Allocator</u>	<u>Total</u>	<u>Non-DST &amp; Transmission</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs</u>	<u>High Voltage Dist. Lines</u>	<u>Dist. Substations</u>
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)							
368	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.476018	0.00%	0.00%	0.25%	7.73%	2.49%
370	Cust. Serv.	L-DIST. (901-916)	0.409982	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	11.40%	0.00%	0.25%	7.73%	2.49%
372	Percent		1.000000	11.40%	0.00%	0.25%	7.73%	2.49%
373								
374	LEASEHOLD AMORTIZATION RESERVE							
375	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.489331	0.00%	0.00%	0.26%	7.95%	2.56%
377	Cust. Serv.	L-DIST. (901-916)	0.396669	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	11.40%	0.00%	0.26%	7.95%	2.56%
379	Percent		1.000000	11.40%	0.00%	0.26%	7.95%	2.56%
380								
381	LEASEHOLD AMORTIZATION EXPENSE							
382	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.495327	0.00%	0.00%	0.26%	8.04%	2.59%
384	Cust. Serv.	L-DIST. (901-916)	0.390673	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	11.40%	0.00%	0.26%	8.04%	2.59%
386	Percent		1.000000	11.40%	0.00%	0.26%	8.04%	2.59%
387								
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)	Shares						
389	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	2.60%
391	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	11.40%	0.00%	0.26%	8.09%	2.60%
393	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	2.60%
394								
395	TRANSPORTATION EQUIPMENT (ACCT. 392)	Shares						
396	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	2.60%
398	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	11.40%	0.00%	0.26%	8.09%	2.60%
400	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	2.60%
401								
402	STORES EQUIPMENT (ACCT. 393)	Shares						
403	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	2.60%
405	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	11.40%	0.00%	0.26%	8.09%	2.60%
407	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	2.60%
408								

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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)							
368	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.476018	21.82%	2.81%	0.97%	0.35%	5.85%
370	Cust. Serv.	L-DIST. (901-916)	0.409982	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	21.82%	2.81%	0.97%	0.35%	5.85%
372	Percent		1.000000	21.82%	2.81%	0.97%	0.35%	5.85%
373								
374	LEASEHOLD AMORTIZATION RESERVE							
375	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.489331	22.43%	2.88%	0.99%	0.36%	6.01%
377	Cust. Serv.	L-DIST. (901-916)	0.396669	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	22.43%	2.88%	0.99%	0.36%	6.01%
379	Percent		1.000000	22.43%	2.88%	0.99%	0.36%	6.01%
380								
381	LEASEHOLD AMORTIZATION EXPENSE							
382	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.495327	22.70%	2.92%	1.01%	0.36%	6.09%
384	Cust. Serv.	L-DIST. (901-916)	0.390673	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	22.70%	2.92%	1.01%	0.36%	6.09%
386	Percent		1.000000	22.70%	2.92%	1.01%	0.36%	6.09%
387								
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)	Shares						
389	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.498000	22.83%	2.93%	1.01%	0.36%	6.12%
391	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
393	Percent		1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
394								
395	TRANSPORTATION EQUIPMENT (ACCT. 392)	Shares						
396	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.498000	22.83%	2.93%	1.01%	0.36%	6.12%
398	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
400	Percent		1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
401								
402	STORES EQUIPMENT (ACCT. 393)	Shares						
403	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.498000	22.83%	2.93%	1.01%	0.36%	6.12%
405	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
407	Percent		1.000000	22.83%	2.93%	1.01%	0.36%	6.12%
408								

**COMMONWEALTH EDISON COMPANY**  
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	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)						
368	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.476018	2.49%	0.00%	0.00%	0.00%
370	Cust. Serv.	L-DIST. (901-916)	0.409982	13.56%	25.55%	0.27%	1.62%
371	Total	GP-390-L	1.000000	16.05%	25.55%	0.27%	1.62%
372	Percent		1.000000	16.05%	25.55%	0.27%	1.62%
373							
374	LEASEHOLD AMORTIZATION RESERVE						
375	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.489331	2.56%	0.00%	0.00%	0.00%
377	Cust. Serv.	L-DIST. (901-916)	0.396669	13.12%	24.72%	0.26%	1.57%
378	Total	GP-390-AR	1.000000	15.68%	24.72%	0.26%	1.57%
379	Percent		1.000000	15.68%	24.72%	0.26%	1.57%
380							
381	LEASEHOLD AMORTIZATION EXPENSE						
382	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.495327	2.59%	0.00%	0.00%	0.00%
384	Cust. Serv.	L-DIST. (901-916)	0.390673	12.92%	24.34%	0.26%	1.54%
385	Total	GP-390-AM	1.000000	15.52%	24.34%	0.26%	1.54%
386	Percent		1.000000	15.52%	24.34%	0.26%	1.54%
387							
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)	Shares					
389	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.498000	2.61%	0.00%	0.00%	0.00%
391	Cust. Serv.	L-DIST. (901-916)	0.388000	12.83%	24.18%	0.26%	1.53%
392	Total	GP-391	1.000000	15.44%	24.18%	0.26%	1.53%
393	Percent		1.000000	15.44%	24.18%	0.26%	1.53%
394							
395	TRANSPORTATION EQUIPMENT (ACCT. 392)	Shares					
396	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.498000	2.61%	0.00%	0.00%	0.00%
398	Cust. Serv.	L-DIST. (901-916)	0.388000	12.83%	24.18%	0.26%	1.53%
399	Total	GP-392	1.000000	15.44%	24.18%	0.26%	1.53%
400	Percent		1.000000	15.44%	24.18%	0.26%	1.53%
401							
402	STORES EQUIPMENT (ACCT. 393)	Shares					
403	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.498000	2.61%	0.00%	0.00%	0.00%
405	Cust. Serv.	L-DIST. (901-916)	0.388000	12.83%	24.18%	0.26%	1.53%
406	Total	GP-393	1.000000	15.44%	24.18%	0.26%	1.53%
407	Percent		1.000000	15.44%	24.18%	0.26%	1.53%
408							

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	<u>Functional Allocator</u>	<u>Total</u>	<u>Non-DST &amp; Transmission</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs</u>	<u>High Voltage Dist. Lines</u>	<u>Dist. Substations</u>
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT. 394)	Shares						
410	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.886000	0.00%	0.00%	0.47%	14.39%	3.27%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	11.40%	0.00%	0.47%	14.39%	3.27%
414	Percent		1.000000	11.40%	0.00%	0.47%	14.39%	3.27%
415								
416	LABORATORY EQUIPMENT (ACCT. 395)	Shares						
417	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.886000	0.00%	0.00%	0.47%	14.39%	3.27%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	11.40%	0.00%	0.47%	14.39%	3.27%
421	Percent		1.000000	11.40%	0.00%	0.47%	14.39%	3.27%
422								
423	POWER OPERATED EQUIPMENT (ACCT. 396)	Shares						
424	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.886000	0.00%	0.00%	0.47%	14.39%	3.27%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	11.40%	0.00%	0.47%	14.39%	3.27%
428	Percent		1.000000	11.40%	0.00%	0.47%	14.39%	3.27%
429								
430	COMMUNICATION EQUIPMENT (ACCT. 397)	Shares						
431	Trans	TRANS&NON	0.446000	44.60%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.554000	0.00%	0.00%	0.29%	9.00%	2.05%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	44.60%	0.00%	0.29%	9.00%	2.05%
435	Percent		1.000000	44.60%	0.00%	0.29%	9.00%	2.05%
436								
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)	Shares						
438	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%
440	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%
442	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%

**COMMONWEALTH EDISON COMPANY**  
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	Functional Allocator	Total	Dist. Lines Primary	Dist. Lines Secondary	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT. 394)	Shares						
410	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.886000	40.61%	5.22%	1.80%	0.64%	2.03%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	40.61%	5.22%	1.80%	0.64%	2.03%
414	Percent		1.000000	40.61%	5.22%	1.80%	0.64%	2.03%
415								
416	LABORATORY EQUIPMENT (ACCT. 395)	Shares						
417	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.886000	40.61%	5.22%	1.80%	0.64%	2.03%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	40.61%	5.22%	1.80%	0.64%	2.03%
421	Percent		1.000000	40.61%	5.22%	1.80%	0.64%	2.03%
422								
423	POWER OPERATED EQUIPMENT (ACCT. 396)	Shares						
424	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.886000	40.61%	5.22%	1.80%	0.64%	2.03%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	40.61%	5.22%	1.80%	0.64%	2.03%
428	Percent		1.000000	40.61%	5.22%	1.80%	0.64%	2.03%
429								
430	COMMUNICATION EQUIPMENT (ACCT. 397)	Shares						
431	Trans	TRANS&NON	0.446000	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.554000	25.39%	3.26%	1.13%	0.40%	1.27%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	25.39%	3.26%	1.13%	0.40%	1.27%
435	Percent		1.000000	25.39%	3.26%	1.13%	0.40%	1.27%
436								
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)	Shares						
438	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.498000	22.83%	2.93%	1.01%	0.36%	1.14%
440	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.000000	22.83%	2.93%	1.01%	0.36%	1.14%
442	Percent		1.000000	22.83%	2.93%	1.01%	0.36%	1.14%

**COMMONWEALTH EDISON COMPANY**  
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	<u>Functional</u> <u>Allocator</u>	<u>Total</u>	<u>Metering</u> <u>Services</u>	<u>Billing --Comp.</u> <u>&amp; Data Mang.</u>	<u>Bill Issue</u> <u>&amp; Processing</u>	<u>Cust. Serv.</u> <u>&amp; Informat.</u>	<u>Revenue</u> <u>Related</u>
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT. 394)	Shares					
410	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.886000	4.64%	0.00%	0.00%	0.00%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	4.64%	0.00%	0.00%	0.00%
414	Percent		1.000000	4.64%	0.00%	0.00%	0.00%
415							
416	LABORATORY EQUIPMENT (ACCT. 395)	Shares					
417	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.886000	4.64%	0.00%	0.00%	0.00%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	4.64%	0.00%	0.00%	0.00%
421	Percent		1.000000	4.64%	0.00%	0.00%	0.00%
422							
423	POWER OPERATED EQUIPMENT (ACCT. 396)	Shares					
424	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.886000	4.64%	0.00%	0.00%	0.00%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	4.64%	0.00%	0.00%	0.00%
428	Percent		1.000000	4.64%	0.00%	0.00%	0.00%
429							
430	COMMUNICATION EQUIPMENT (ACCT. 397)	Shares					
431	Trans	TRANS&NON	0.446000	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.554000	2.90%	0.00%	0.00%	0.00%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	2.90%	0.00%	0.00%	0.00%
435	Percent		1.000000	2.90%	0.00%	0.00%	0.00%
436							
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)	Shares					
438	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.498000	2.61%	0.00%	0.00%	0.00%
440	Cust. Serv.	L-DIST. (901-916)	0.388000	12.83%	24.18%	0.26%	1.53%
441	Total	GP-398	1.000000	15.44%	24.18%	0.26%	1.53%
442	Percent		1.000000	15.44%	24.18%	0.26%	1.53%

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**COMMONWEALTH EDISON COMPANY**  
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	Allocator	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
1	OPERATION & MAINTENANCE EXPENSE							
2	High Voltage ESS	HV Class	2,252,435	-	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	69,751,520	26,395,759	5,882,299	427,361	9,296,069	7,313,176
4	High Voltage Dist. Lines	CP-ALL	20,869,405	7,711,052	1,718,409	124,846	2,715,681	2,136,414
5	Distribution Substations	CP<69 KV	22,066,956	8,368,465	1,864,914	135,490	2,947,209	2,318,556
6	Primary Distribution Lines	CP<69 KV	262,757,986	99,645,866	22,206,098	1,613,318	35,093,319	27,607,758
7	Secondary Distribution Lines	NCP-SEC	35,102,540	21,631,705	4,489,350	371,817	7,027,937	1,079,254
8	Line Transformers	NCP-LINE TR	9,914,187	3,671,216	843,202	65,802	1,350,668	1,088,940
9	Services	WEIGHTED SERVICES	4,465,522	3,677,650	430,248	52,792	186,823	29,480
10	Customer Install. Other	CUST-INSTALL	48,599,056	24,275,719	12,511,078	3,132,097	7,701,762	567,855
11	Fixt.-Incl. Ltg.	DIRECT-FXT	9,538,298	-	-	-	-	-
12	Metering Services	METER STUDY	101,747,401	51,452,039	26,517,051	1,892,814	17,444,222	3,174,551
13	Billing -- Computation & Data Mang.	BILLING-ACCT	195,601,296	106,496,400	56,147,858	5,257,534	12,816,625	1,335,633
14	Bill Issue & Processing	NUMBER OF BILLS	20,369,957	12,153,789	6,263,748	517,697	1,273,006	93,859
15	Customer Information	CUST-INFO	15,059,414	6,461,830	1,777,467	1,808,399	4,446,815	327,866
16	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-
17								
18	Total O & M Expenses		818,095,972	371,941,491	140,651,722	15,399,967	102,300,136	47,073,344
19								
20	DEPRECIATION EXPENSE							
21	High Voltage ESS	HV Class	2,118,122	-	-	-	-	-
22	High Voltage Dist. Substations	CP 69kV & below	63,430,403	24,003,687	5,349,226	388,632	8,453,628	6,650,431
23	High Voltage Dist. Lines	CP-ALL	11,284,554	4,169,538	929,182	67,507	1,468,430	1,155,207
24	Distribution Substations	CP<69 KV	20,931,258	7,937,773	1,768,934	128,517	2,795,528	2,199,229
25	Primary Distribution Lines	CP<69 KV	196,319,269	74,450,272	16,591,256	1,205,388	26,219,925	20,627,098
26	Secondary Distribution Lines	NCP-SEC	31,220,724	19,239,562	3,992,895	330,700	6,250,752	959,904
27	Line Transformers	NCP-LINE TR	43,869,966	16,245,017	3,731,140	291,173	5,976,663	4,818,526
28	Services	WEIGHTED SERVICES	34,292,210	28,241,879	3,304,016	405,403	1,434,677	226,390
29	Customer Install. Other	CUST-INSTALL	6,888,389	3,440,820	1,773,310	443,941	1,091,641	80,487
30	Fixt.-Incl. Ltg.	DIRECT-FXT	6,987,489	-	-	-	-	-
31	Metering Services	METER STUDY	22,276,683	12,037,747	6,203,944	444,558	3,076,478	346,753
32	Billing -- Computation & Data Mang.	BILLING-ACCT	15,501,448	8,439,864	4,449,731	416,661	1,015,721	105,849
33	Bill Issue & Processing	NUMBER OF BILLS	165,710	98,871	50,956	4,211	10,356	764
34	Customer Information	CUST-INFO	981,776	421,269	115,879	117,896	289,903	21,375
35	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-
36								
37	Total Depreciation Expense & Reg. Debits		456,268,000	198,726,301	48,260,468	4,244,587	58,083,701	37,192,015



**COMMONWEALTH EDISON COMPANY**  
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	Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
1	OPERATION & MAINTENANCE EXPENSE								
2	High Voltage ESS	HV Class	-	-	392,483	1,859,952	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	11,165,397	2,193,451	24,988	166,752	1,808	6,403	27,550
4	High Voltage Dist. Lines	CP-ALL	3,261,772	640,778	39,358	509,392	528	1,871	8,048
5	Distribution Substations	CP<69 KV	3,539,858	695,408	3,466	10,380	573	2,030	8,735
6	Primary Distribution Lines	CP<69 KV	42,150,165	8,280,432	41,271	123,602	6,827	24,173	104,005
7	Secondary Distribution Lines	NCP-SEC	0	0	0	0	105,919	374,775	21,782
8	Line Transformers	NCP-LINE TR	1,565,260	301,627	3,909	7,526	17,775	62,895	3,655
9	Services	WEIGHTED SERVICES	13,066	1,384	1,471	1,026	31,368	27,566	1,487
10	Customer Install. Other	CUST-INSTALL	61,616	1,749	1,296	1,069	46,034	121,450	38,194
11	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	9,538,298	-	-
12	Metering Services	METER STUDY	354,017	22,191	9,815	8,099	0	61,045	8,727
13	Billing -- Computation & Data Mang.	BILLING-ACCT	10,056,073	486,550	182,763	131,834	73,205	186,451	59,853
14	Bill Issue & Processing	NUMBER OF BILLS	10,184	289	214	177	7,609	20,074	6,313
15	Customer Information	CUST-INFO	35,575	1,010	748	617	26,579	70,122	22,052
16	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-
17									
18	Total O & M Expenses		72,212,984	12,624,869	701,782	2,820,425	9,856,523	958,856	310,402
19									
20	DEPRECIATION EXPENSE								
21	High Voltage ESS	HV Class	-	-	369,079	1,749,043	-	-	-
22	High Voltage Dist. Substations	CP 69kV & below	10,153,551	1,994,673	22,723	151,640	1,644	5,823	25,054
23	High Voltage Dist. Lines	CP-ALL	1,763,713	346,483	21,282	275,440	286	1,011	4,352
24	Distribution Substations	CP<69 KV	3,357,675	659,618	3,288	9,846	544	1,926	8,285
25	Primary Distribution Lines	CP<69 KV	31,492,438	6,186,714	30,836	92,349	5,101	18,061	77,707
26	Secondary Distribution Lines	NCP-SEC	0	0	0	0	94,206	333,331	19,373
27	Line Transformers	NCP-LINE TR	6,926,227	1,334,689	17,299	33,302	78,655	278,310	16,175
28	Services	WEIGHTED SERVICES	100,341	10,631	11,294	7,879	240,886	211,688	11,417
29	Customer Install. Other	CUST-INSTALL	8,733	248	184	152	6,525	17,214	5,414
30	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	6,987,489	-	-
31	Metering Services	METER STUDY	41,922	3,736	4,643	3,830	0	14,282	2,042
32	Billing -- Computation & Data Mang.	BILLING-ACCT	796,946	38,559	14,484	10,448	5,802	14,776	4,743
33	Bill Issue & Processing	NUMBER OF BILLS	83	2	2	1	62	163	51
34	Customer Information	CUST-INFO	2,319	66	49	40	1,733	4,572	1,438
35	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-
36									
37	Total Depreciation Expense & Reg. Debits		54,643,950	10,575,419	495,162	2,333,971	7,422,932	901,158	176,051

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**ALLOCATION**

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	Allocator	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
38								
39	TAXES OTHER THAN INCOME							
40	High Voltage ESS	HV Class	147,615	-	-	-	-	-
41	High Voltage Dist. Substations	CP 69kV & below	4,507,661	1,705,814	380,141	27,618	600,754	472,611
42	High Voltage Dist. Lines	CP-ALL	963,255	355,914	79,315	5,762	125,346	98,609
43	Distribution Substations	CP<69 KV	1,452,000	550,643	122,711	8,915	193,926	152,560
44	Primary Distribution Lines	CP<69 KV	13,952,973	5,291,394	1,179,188	85,670	1,863,525	1,466,027
45	Secondary Distribution Lines	NCP-SEC	1,972,489	1,215,533	252,266	20,893	394,915	60,646
46	Line Transformers	NCP-LINE TR	1,408,052	521,401	119,755	9,345	191,827	154,656
47	Services	WEIGHTED SERVICES	1,107,236	911,881	106,681	13,090	46,323	7,310
48	Customer Install. Other	CUST-INSTALL	2,048,054	1,023,024	527,240	131,992	324,566	23,930
49	Fixt.-Incl. Ltg.	DIRECT-FXT	497,462	-	-	-	-	-
50	Metering Services	METER STUDY	4,298,529	2,322,815	1,197,119	85,782	593,640	66,910
51	Billing -- Computation & Data Mang.	BILLING-ACCT	5,869,638	3,195,763	1,684,895	157,769	384,604	40,080
52	Bill Issue & Processing	NUMBER OF BILLS	110,977	66,215	34,125	2,820	6,935	511
53	Customer Information	CUST-INFO	378,799	162,538	44,710	45,488	111,853	8,247
54	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-
55								
56	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		38,714,738	17,322,933	5,728,146	595,146	4,838,215	2,552,097
57								
58	TOTAL OPERATING EXPENSES							
59	High Voltage ESS		4,518,172	0	0	0	0	0
60	High Voltage Dist. Substations		137,689,584	52,105,260	11,611,666	843,611	18,350,450	14,436,218
61	High Voltage Dist. Lines		33,117,213	12,236,504	2,726,907	198,115	4,309,457	3,390,230
62	Distribution Substations		44,450,213	16,856,881	3,756,559	272,922	5,936,663	4,670,346
63	Primary Distribution Lines		473,030,228	179,387,533	39,976,541	2,904,377	63,176,770	49,700,883
64	Secondary Distribution Lines		68,295,752	42,086,800	8,734,512	723,410	13,673,604	2,099,804
65	Line Transformers		55,192,205	20,437,633	4,694,097	366,320	7,519,158	6,062,122
66	Services		39,864,969	32,831,411	3,840,944	471,285	1,667,823	263,180
67	Customer Install. Other		57,535,499	28,739,563	14,811,628	3,708,030	9,117,970	672,273
68	Fixt.-Incl. Ltg.		17,023,249	0	0	0	0	0
69	Metering Services		128,322,613	65,812,601	33,918,113	2,423,154	21,114,339	3,588,214
70	Billing -- Computation & Data Mang.		216,972,382	118,132,027	62,282,483	5,831,964	14,216,949	1,481,563
71	Bill Issue & Processing		20,646,643	12,318,874	6,348,829	524,729	1,290,297	95,134
72	Customer Information		16,419,988	7,045,637	1,938,056	1,971,782	4,848,572	357,488
73	Revenue-Related		-	-	-	-	-	-
74	Total Operating Expenses		1,313,078,711	587,990,725	194,640,335	20,239,700	165,222,052	86,817,455
75								

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
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	Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
38									
39	TAXES OTHER THAN INCOME								
40	High Voltage ESS	HV Class	-	-	25,722	121,893	-	-	-
41	High Voltage Dist. Substations	CP 69kV & below	721,559	141,751	1,615	10,776	117	414	1,780
42	High Voltage Dist. Lines	CP-ALL	150,551	29,576	1,817	23,512	24	86	371
43	Distribution Substations	CP<69 KV	232,922	45,758	228	683	38	134	575
44	Primary Distribution Lines	CP<69 KV	2,238,258	439,707	2,192	6,564	363	1,284	5,523
45	Secondary Distribution Lines	NCP-SEC	0	0	0	5,952	21,059	1,224	0
46	Line Transformers	NCP-LINE TR	222,304	42,838	555	1,069	2,525	8,933	519
47	Services	WEIGHTED SERVICES	3,240	343	365	254	7,778	6,835	369
48	Customer Install. Other	CUST-INSTALL	2,597	74	55	45	1,940	5,118	1,610
49	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	497,462	-	-
50	Metering Services	METER STUDY	8,089	721	896	739	0	2,756	394
51	Billing -- Computation & Data Mang.	BILLING-ACCT	301,764	14,600	5,484	3,956	2,197	5,595	1,796
52	Bill Issue & Processing	NUMBER OF BILLS	55	2	1	1	41	109	34
53	Customer Information	CUST-INFO	895	25	19	16	669	1,764	555
54	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-
55									
56	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		3,882,235	715,395	38,948	169,508	519,105	54,087	14,750
57									99,868
58	TOTAL OPERATING EXPENSES								
59	High Voltage ESS		0	0	787,284	3,730,888	0	0	0
60	High Voltage Dist. Substations		22,040,506	4,329,874	49,326	329,168	3,570	12,640	54,385
61	High Voltage Dist. Lines		5,176,037	1,016,836	62,457	808,344	838	2,968	12,772
62	Distribution Substations		7,130,454	1,400,783	6,982	20,910	1,155	4,089	17,594
63	Primary Distribution Lines		75,880,862	14,906,853	74,298	222,515	12,290	43,518	187,235
64	Secondary Distribution Lines		0	0	0	0	206,076	729,166	42,380
65	Line Transformers		8,713,792	1,679,155	21,764	41,897	98,955	350,138	20,350
66	Services		116,647	12,358	13,129	9,160	280,032	246,089	13,272
67	Customer Install. Other		72,946	2,071	1,534	1,266	54,498	143,782	45,217
68	Fixt.-Incl. Ltg.		0	0	0	0	17,023,249	0	0
69	Metering Services		404,028	26,648	15,354	12,668	0	78,083	11,163
70	Billing -- Computation & Data Mang.		11,154,783	539,709	202,731	146,238	81,203	206,823	66,392
71	Bill Issue & Processing		10,323	293	217	179	7,712	20,347	6,399
72	Customer Information		38,789	1,101	815	672	28,981	76,458	24,044
73	Revenue-Related		-	-	-	-	-	-	-
74	Total Operating Expenses		130,739,168	23,915,683	1,235,891	5,323,905	17,798,560	1,914,101	501,203
75									3,303,093

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Allocator	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
76	RATE BASE							
77	High Voltage ESS	HV Class 39,331,127	-	-	-	-	-	-
78	High Voltage Dist. Substations	CP 69kV & below 1,211,220,883	458,356,961	102,144,925	7,421,036	161,424,330	126,991,801	113,323,211
79	High Voltage Dist. Lines	CP-ALL 209,904,966	77,557,944	17,283,801	1,255,703	27,314,386	21,488,106	19,175,263
80	Distribution Substations	CP<69 KV 386,702,910	146,649,573	32,680,882	2,374,332	51,647,103	40,630,545	36,257,332
81	Primary Distribution Lines	CP<69 KV 3,722,559,727	1,411,708,523	314,599,479	22,856,292	497,176,048	391,126,181	349,027,845
82	Secondary Distribution Lines	NCP-SEC 563,969,721	347,542,568	72,127,475	5,973,747	112,913,297	17,339,669	0
83	Line Transformers	NCP-LINE TR 556,197,492	205,959,527	47,304,592	3,691,582	75,774,051	61,090,820	52,270,034
84	Services	WEIGHTED SERVICES 465,705,225	383,538,730	44,870,170	5,505,578	19,483,622	3,074,489	1,159,919
85	Customer Install. Other	CUST-INSTALL 74,125,987	37,026,679	19,082,593	4,777,248	11,747,157	866,125	212,121
86	Fixt.-Incl. Ltg.	DIRECT-FXT 39,185,217	-	-	-	-	-	-
87	Metering Services	METER STUDY 256,302,275	138,499,170	71,378,892	5,114,816	35,396,125	3,989,535	1,109,879
88	Billing -- Computation & Data Mang.	BILLING-ACCT 135,288,149	73,658,514	38,834,813	3,636,387	8,864,652	923,794	1,578,700
89	Bill Issue & Processing	NUMBER OF BILLS 1,446,188	862,872	444,702	36,754	90,378	6,664	1,632
90	Customer Information	CUST-INFO 8,568,199	3,676,520	1,011,307	1,028,906	2,530,058	186,543	45,686
91	Revenue-Related	REVENUE-RELATED -	-	-	-	-	-	-
92								
93	Total Rate Base	7,670,508,067	3,285,037,583	761,763,630	63,672,382	1,004,361,207	667,714,271	574,161,621
94								
95	RETURN AND INCOME TAXES							
96								
97	Target Rate of Return & Income Taxes Gross Up (%)	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%
98								
99	Total Return & Income Taxes	962,029,943	412,007,196	95,539,880	7,985,747	125,966,304	83,744,273	72,010,963
100								
101	RETURN & INCOME TAXES BY FUNCTION							
102	High Voltage ESS	4,932,883	0	0	0	0	0	0
103	High Voltage Dist. Substations	151,910,505	57,486,821	12,810,948	930,741	20,245,730	15,927,226	14,212,921
104	High Voltage Dist. Lines	26,326,139	9,727,265	2,167,723	157,489	3,425,752	2,695,024	2,404,949
105	Distribution Substations	48,500,018	18,392,690	4,098,814	297,787	6,477,545	5,095,856	4,547,370
106	Primary Distribution Lines	466,880,928	177,055,530	39,456,854	2,866,621	62,355,484	49,054,782	43,774,837
107	Secondary Distribution Lines	70,732,702	43,588,554	9,046,179	749,223	14,161,509	2,174,730	0
108	Line Transformers	69,757,914	25,831,305	5,932,910	462,996	9,503,530	7,661,969	6,555,672
109	Services	58,408,435	48,103,169	5,627,586	690,506	2,443,623	385,600	145,476
110	Customer Install. Other	9,296,831	4,643,861	2,393,326	599,159	1,473,320	108,629	26,604
111	Fixt.-Incl. Ltg.	4,914,583	0	0	0	0	0	0
112	Metering Services	32,145,258	17,370,472	8,952,292	641,497	4,439,358	500,365	139,200
113	Billing -- Computation & Data Mang.	16,967,748	9,238,201	4,870,636	456,073	1,111,799	115,862	197,999
114	Bill Issue & Processing	181,380	108,221	55,774	4,610	11,335	836	205
115	Customer Information	1,074,618	461,107	126,837	129,045	317,318	23,396	5,730
116	Revenue-Related	0	0	0	0	0	0	0
117								
118	Total Return & Income Taxes	962,029,943	412,007,196	95,539,880	7,985,747	125,966,304	83,744,273	72,010,963

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Allocator	Very Large Load Over 1,000-10,000 kW	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
76	RATE BASE								
77	High Voltage ESS	HV Class	-	-	6,853,381	32,477,746	-	-	-
78	High Voltage Dist. Substations	CP 69kV & below	193,884,829	38,088,823	433,907	2,895,612	31,402	111,194	478,408
79	High Voltage Dist. Lines	CP-ALL	32,806,982	6,444,957	395,869	5,123,479	5,313	18,815	80,951
80	Distribution Substations	CP<69 KV	62,032,716	12,186,375	60,739	181,906	10,047	35,576	153,065
81	Primary Distribution Lines	CP<69 KV	597,152,197	117,311,006	584,699	1,751,102	96,716	342,469	1,473,463
82	Secondary Distribution Lines	NCP-SEC	0	0	0	0	1,701,729	6,021,274	349,962
83	Line Transformers	NCP-LINE TR	87,812,932	16,921,620	219,323	422,217	997,212	3,528,506	205,077
84	Services	WEIGHTED SERVICES	1,362,683	144,369	153,375	107,006	3,271,354	2,874,827	155,043
85	Customer Install. Other	CUST-INSTALL	93,980	2,668	1,976	1,631	70,213	185,242	58,256
86	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	39,185,217	-	-
87	Metering Services	METER STUDY	482,328	42,986	53,417	44,069	0	164,321	23,492
88	Billing -- Computation & Data Mang.	BILLING-ACCT	6,955,309	336,523	126,408	91,183	50,632	128,960	41,397
89	Bill Issue & Processing	NUMBER OF BILLS	723	21	15	13	540	1,425	448
90	Customer Information	CUST-INFO	20,241	574	425	351	15,123	39,897	12,547
91	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-
92									
93	Total Rate Base		982,604,920	191,479,923	8,883,535	43,096,315	45,435,499	13,452,505	3,032,107
94									
95	RETURN AND INCOME TAXES								
96									
97	Target Rate of Return & Income Taxes Gross Up (%)		12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%
98									
99	Total Return & Income Taxes		123,237,646	24,015,283	1,114,167	5,405,111	5,698,490	1,687,204	380,285
100									
101	RETURN & INCOME TAXES BY FUNCTION								
102	High Voltage ESS		0	0	859,546	4,073,337	0	0	0
103	High Voltage Dist. Substations		24,316,904	4,777,074	54,420	363,166	3,938	13,946	60,002
104	High Voltage Dist. Lines		4,114,630	808,322	49,650	642,583	666	2,360	10,153
105	Distribution Substations		7,780,101	1,528,407	7,618	22,815	1,260	4,462	19,197
106	Primary Distribution Lines		74,894,425	14,713,067	73,333	219,622	12,130	42,952	184,801
107	Secondary Distribution Lines		0	0	0	0	213,430	755,184	43,892
108	Line Transformers		11,013,439	2,122,298	27,507	52,954	125,070	442,543	25,721
109	Services		170,907	18,107	19,236	13,421	410,291	360,559	19,445
110	Customer Install. Other		11,787	335	248	205	8,806	23,233	7,306
111	Fixt.-Incl. Ltg.		0	0	0	0	4,914,583	0	0
112	Metering Services		60,493	5,391	6,700	5,527	0	20,609	2,946
113	Billing -- Computation & Data Mang.		872,330	42,207	15,854	11,436	6,350	16,174	5,192
114	Bill Issue & Processing		91	3	2	2	68	179	56
115	Customer Information		2,539	72	53	44	1,897	5,004	1,574
116	Revenue-Related		0	0	0	0	0	0	0
117									
118	Total Return & Income Taxes		123,237,646	24,015,283	1,114,167	5,405,111	5,698,490	1,687,204	380,285

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**ALLOCATION**

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	Allocator	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
119								
120	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Related Undistributed)							
121	High Voltage ESS	9,451,056	0	0	0	0	0	0
122	High Voltage Dist. Substations	289,600,089	109,592,081	24,422,613	1,774,353	38,596,181	30,363,443	27,095,315
123	High Voltage Dist. Lines	59,443,352	21,963,769	4,894,630	355,605	7,735,209	6,085,254	5,430,276
124	Distribution Substations	92,950,231	35,249,571	7,855,373	570,709	12,414,207	9,766,202	8,715,030
125	Primary Distribution Lines	939,911,156	356,443,062	79,433,396	5,770,998	125,532,254	98,755,665	88,126,233
126	Secondary Distribution Lines	139,028,454	85,675,355	17,780,691	1,472,634	27,835,113	4,274,533	0
127	Line Transformers	124,950,119	46,268,938	10,627,006	829,316	17,022,688	13,724,091	11,742,496
128	Services	98,273,404	80,934,579	9,468,531	1,161,790	4,111,446	648,780	244,767
129	Customer Install. Other	66,832,330	33,383,424	17,204,954	4,307,189	10,591,290	780,902	191,249
130	Fixt.-Incl. Ltg.	21,937,833	0	0	0	0	0	0
131	Metering Services	160,467,871	83,183,074	42,870,406	3,064,651	25,553,698	4,088,579	1,055,766
132	Billing -- Computation & Data Mang.	233,940,131	127,370,228	67,153,119	6,288,038	15,328,748	1,597,424	2,729,886
133	Bill Issue & Processing	20,828,023	12,427,095	6,404,604	529,338	1,301,632	95,970	23,504
134	Customer Information	17,494,606	7,506,744	2,064,893	2,100,827	5,165,890	380,884	93,282
135	Revenue-Related	0	0	0	0	0	0	0
136								
137	Subtotal Cost of Service	2,275,108,654	999,997,920	290,180,215	28,225,447	291,188,357	170,561,728	145,447,805
138								
139	LESS REVENUE CREDITS							
140	High Voltage ESS	HV Class	1,458,441	-	-	-	-	-
141	High Voltage Dist. Substations	CP 69kV & below	3,381,016	1,279,463	285,129	450,602	354,486	316,332
142	High Voltage Dist. Lines	CP-ALL	628,737	232,312	51,771	81,816	64,364	57,436
143	Distribution Substations	CP<69 KV	1,092,878	414,453	92,361	145,962	114,828	102,468
144	Primary Distribution Lines	CP<69 KV	13,162,425	4,991,594	1,112,378	80,816	1,757,942	1,382,965
145	Secondary Distribution Lines	NCP-SEC	1,803,113	1,111,156	230,604	19,099	361,004	55,438
146	Line Transformers	NCP-LINE TR	28,041,186	10,383,631	2,384,903	186,114	3,820,215	3,079,947
147	Services	WEIGHTED SERVICES	6,315,875	5,201,537	608,527	74,666	264,236	41,696
148	Customer Install. Other	CUST-INSTALL	52,730	26,339	13,575	3,398	8,356	616
149	Fixt.-Incl. Ltg.	DIRECT-FXT	7,310,152	-	-	-	-	-
150	Metering Services	METER FACTOR	9,840,344	5,317,469	2,740,486	196,376	1,358,981	153,172
151	Billing -- Computation & Data Mang.	BILLING-ACCT	0	-	-	-	-	-
152	Bill Issue & Processing	NUMBER OF BILLS	0	-	-	-	-	-
153	Customer Information	CUST-INFO	0	-	-	-	-	-
154	Revenue-Related	REVENUE-RELATED	23,501,552	10,329,838	2,997,521	291,565	3,007,935	1,761,879
155								
156	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		96,588,450	39,287,793	10,517,254	883,222	11,257,050	7,009,392
								5,906,537

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
119									
120	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue f								
121	High Voltage ESS	0	0	1,646,830	7,804,225	0	0	0	0
122	High Voltage Dist. Substations	46,357,411	9,106,949	103,746	692,334	7,508	26,586	114,386	1,347,182
123	High Voltage Dist. Lines	9,290,666	1,825,159	112,107	1,450,927	1,505	5,328	22,925	269,994
124	Distribution Substations	14,910,556	2,929,190	14,600	43,724	2,415	8,551	36,792	433,312
125	Primary Distribution Lines	150,775,287	29,619,921	147,631	442,137	24,420	86,470	372,035	4,381,647
126	Secondary Distribution Lines	0	0	0	0	419,506	1,484,350	86,272	0
127	Line Transformers	19,727,231	3,801,453	49,271	94,851	224,024	792,681	46,071	0
128	Services	287,554	30,465	32,365	22,580	690,323	606,648	32,717	857
129	Customer Install. Other	84,732	2,406	1,782	1,470	63,304	167,015	52,523	89
130	Fixt.-Incl. Ltg.	0	0	0	0	21,937,833	0	0	0
131	Metering Services	464,521	32,040	22,054	18,195	0	98,692	14,109	2,087
132	Billing -- Computation & Data Mang.	12,027,114	581,916	218,585	157,674	87,553	222,997	71,584	105,264
133	Bill Issue & Processing	10,413	296	219	181	7,780	20,526	6,455	11
134	Customer Information	41,328	1,173	868	716	30,877	81,462	25,618	43
135	Revenue-Related	0	0	0	0	0	0	0	0
136									
137	Subtotal Cost of Service	253,976,814	47,930,965	2,350,058	10,729,015	23,497,049	3,601,305	881,487	6,540,488
138									
139	LESS REVENUE CREDITS								
140	High Voltage ESS	HV Class	-	-	254,131	1,204,310	-	-	-
141	High Voltage Dist. Substations	CP 69kV & below	541,212	106,322	1,211	8,083	88	310	1,335
142	High Voltage Dist. Lines	CP-ALL	98,268	19,305	1,186	15,347	16	56	242
143	Distribution Substations	CP<69 KV	175,313	34,440	172	514	28	101	433
144	Primary Distribution Lines	CP<69 KV	2,111,443	414,795	2,067	6,192	342	1,211	5,210
145	Secondary Distribution Lines	NCP-SEC	0	0	0	0	5,441	19,251	1,119
146	Line Transformers	NCP-LINE TR	4,427,166	853,118	11,057	21,286	50,275	177,893	10,339
147	Services	WEIGHTED SERVICES	18,481	1,958	2,080	1,451	44,366	38,988	2,103
148	Customer Install. Other	CUST-INSTALL	67	2	1	1	50	132	41
149	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	7,310,152	-	-
150	Metering Services	METER FACTOR	18,518	1,650	2,051	1,692	-	6,309	902
151	Billing -- Computation & Data Mang.	BILLING-ACCT	-	-	-	-	-	-	-
152	Bill Issue & Processing	NUMBER OF BILLS	-	-	-	-	-	-	-
153	Customer Information	CUST-INFO	-	-	-	-	-	-	-
154	Revenue-Related	REVENUE-RELATED	2,623,545	495,120	24,276	110,829	242,721	37,201	9,106
155									
156	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		10,014,013	1,926,710	298,232	1,369,705	7,653,479	281,452	30,830
									152,781

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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Allocators	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
157							
158 SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)							
159 (Reduced for Other Revenues)							
160 High Voltage ESS	7,992,615	0	0	0	0	0	0
161 High Voltage Dist. Substations	286,219,073	108,312,618	24,137,485	1,753,637	38,145,579	30,008,957	26,778,984
162 High Voltage Dist. Lines	58,814,616	21,731,457	4,842,859	351,844	7,653,393	6,020,890	5,372,840
163 Distribution Substations	91,857,354	34,835,118	7,763,012	563,999	12,268,245	9,651,374	8,612,561
164 Primary Distribution Lines	926,748,730	351,451,468	78,321,018	5,690,181	123,774,313	97,372,700	86,892,121
165 Secondary Distribution Lines	137,225,341	84,564,199	17,550,087	1,453,535	27,474,109	4,219,095	0
166 Line Transformers	96,908,932	35,885,307	8,242,104	643,202	13,202,473	10,644,144	9,107,256
167 Services	91,957,528	75,733,042	8,860,003	1,087,124	3,847,210	607,084	229,036
168 Customer Install. Other	66,779,600	33,357,085	17,191,379	4,303,791	10,582,934	780,286	191,099
169 Fixt.-Incl. Ltg.	14,627,681	0	0	0	0	0	0
170 Metering Services	150,627,527	77,865,604	40,129,919	2,868,275	24,194,716	3,935,407	1,013,154
171 Billing -- Computation & Data Mang.	233,940,131	127,370,228	67,153,119	6,288,038	15,328,748	1,597,424	2,729,886
172 Bill Issue & Processing	20,828,023	12,427,095	6,404,604	529,338	1,301,632	95,970	23,504
173 Customer Information	17,494,606	7,506,744	2,064,893	2,100,827	5,165,890	380,884	93,282
174 Revenue-Related	-23,501,552	-10,329,838	-2,997,521	-291,565	-3,007,935	-1,761,879	-1,502,455
175 Subtotal -- Cost of Service Reduced by Other Revenues	2,178,520,204	960,710,128	279,662,961	27,342,225	279,931,307	163,552,336	139,541,268
176 Railroad Facilities Rev. Req. Adjust.	-452,069						
177 Railroad Facilities Cost Relocation CP<69 FOR RR		172,241	38,384	2,789	60,660	47,721	42,585
178 Dusk to Dawn Distribution Adjustment	-271,624						
179 D-to-D Distribution Reallocation NCP<SEC -- FOR DDL		169,193	35,114	2,908	54,969	8,441	-
180 Dusk to Dawn Services Adjustment	-235,447						
181 D-to-D Services Reallocation SERVICES -- FOR DDL		195,110	22,826	2,801	9,912	1,564	590
182 AMI Pilot Program Costs	12,394,316						
183 AMI Pilot Program Costs Allocation AMI PILOT		7,051,213	3,634,013	367,735	1,094,918	135,034	43,347
184 Illinois Electricity Distribution Tax KWH-ALL	108,759,293	27,100,713	7,454,636	663,835	14,197,045	12,959,794	11,904,277
185 SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)	2,299,673,813	995,398,599	290,847,933	28,382,293	295,348,811	176,704,891	151,532,067
186							
187 UNCOLLECTIBLES Percent by Class		0.0262	0.0262	0.0062	0.0062	0.0062	0.0062
188 Total Uncollectibles	38,067,174	26,079,443	7,620,216	175,970	1,831,163	1,095,570	939,499
189	2,337,740,987						
190 Revenue Adjustment Factor	0.999732						
191							



**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
157									
158	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)								
159	(Reduced for Other Revenues)								
160	High Voltage ESS	0	0	1,392,699	6,599,916	0	0	0	0
161	High Voltage Dist. Substations	45,816,198	9,000,627	102,535	684,251	7,420	26,276	113,051	1,331,454
162	High Voltage Dist. Lines	9,192,398	1,805,854	110,921	1,435,580	1,489	5,272	22,682	267,138
163	Distribution Substations	14,735,243	2,894,750	14,428	43,210	2,387	8,451	36,359	428,218
164	Primary Distribution Lines	148,663,844	29,205,126	145,564	435,945	24,078	85,259	366,826	4,320,287
165	Secondary Distribution Lines	0	0	0	0	414,065	1,465,099	85,153	0
166	Line Transformers	15,300,064	2,948,334	38,214	73,565	173,749	614,788	35,732	0
167	Services	269,074	28,507	30,285	21,129	645,957	567,660	30,615	802
168	Customer Install. Other	84,666	2,404	1,781	1,469	63,254	166,883	52,482	89
169	Fixt.-Incl. Ltg.	0	0	0	0	14,627,681	0	0	0
170	Metering Services	446,003	30,389	20,003	16,503	0	92,383	13,207	1,962
171	Billing -- Computation & Data Mang.	12,027,114	581,916	218,585	157,674	87,553	222,997	71,584	105,264
172	Bill Issue & Processing	10,413	296	219	181	7,780	20,526	6,455	11
173	Customer Information	41,328	1,173	868	716	30,877	81,462	25,618	43
174	Revenue-Related	-2,623,545	-495,120	-24,276	-110,829	-242,721	-37,201	-9,106	-67,562
175	Subtotal -- Cost of Service Reduced by Other Revenues	243,962,800	46,004,255	2,051,826	9,359,310	15,843,570	3,319,853	850,657	6,387,707
176	Railroad Facilities Rev. Req. Adjust.	-452,069							
177	Railroad Facilities Cost Relocation	CP<69 FOR RR	72,858	14,313	71	214	12	42	180
178	Dusk to Dawn Distribution Adjustment	-271,624							(452,069)
179	D-to-D Distribution Reallocation	NCP<SEC -- FOR DDL	-	-	-	-	828	(271,624)	170
180	Dusk to Dawn Services Adjustment	-235,447							-
181	D-to-D Services Reallocation	SERVICES -- FOR DDL	693	73	78	54	1,664	(235,447)	79
182	AMI Pilot Program Costs	12,394,316							2
183	AMI Pilot Program Costs Allocation	AMI PILOT	43,220	2,424	-	-	20,318	880	1,212
184	Illinois Electricity Distribution Tax	KWH-ALL	22,125,219	4,702,677	480,033	5,626,487	186,530	659,956	81,095
185	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		266,204,791	50,723,743	2,532,008	14,986,065	16,032,604	3,493,098	933,061
186									6,553,847
187	UNCOLLECTIBLES	Percent by Class	0.0009	0.0009	0.0009	0.0009	0.0009	0.0009	0.0009
188		Total Uncollectibles	239,584	45,651	2,279	13,487	14,429	3,144	840
189									5,898
190	Revenue Adjustment Factor	0.999732							
191									

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
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	Allocator	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
192	TOTAL COST OF SERVICE							
193	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for Revenue Adjustment Factor)							
194	High Voltage ESS	7,990,473	0	0	0	0	0	0
195	High Voltage Dist. Substations	286,142,374	108,283,593	24,131,017	1,753,167	38,135,357	30,000,915	26,771,808
196	High Voltage Dist. Lines	58,798,855	21,725,633	4,841,561	351,749	7,651,342	6,019,277	5,371,400
197	Distribution Substations	91,832,738	34,825,784	7,760,932	563,847	12,264,958	9,648,788	8,610,253
198	Primary Distribution Lines (Incl. RR Benefit Adj. from line 177)	926,500,386	351,529,530	78,338,414	5,691,445	123,801,804	97,394,328	86,911,421
199	Secondary Distribution Lines	137,188,568	84,710,730	17,580,497	1,456,053	27,521,716	4,226,406	0
200	Line Transformers	96,882,963	35,875,691	8,239,895	643,029	13,198,935	10,641,291	9,104,816
201	Uncollectible Accounts (Distribution)	23,655,968	16,495,074	3,645,736	64,084	1,363,906	968,466	838,859
202	Revenue-Related (Distribution)	-18,441,047	-7,362,111	-1,740,646	-123,095	-2,586,194	-1,723,620	-1,467,015
203								
204	Services	91,932,886	75,907,858	8,880,455	1,089,633	3,856,090	608,486	229,565
205	Customer Install. Other	66,761,704	33,348,146	17,186,772	4,302,637	10,580,098	780,077	191,047
206	Fixt.-Incl. Ltg.	14,623,761	0	0	0	0	0	0
207								
208	Metering Services	162,981,478	84,895,952	43,753,179	3,235,242	25,283,151	4,069,386	1,056,230
209	Uncollectible Accounts (Metering Serv.)	3,579,784	2,224,253	1,146,321	20,058	156,753	25,230	6,548
210								
211	Billing -- Computation & Data Mang.	233,877,441	127,336,097	67,135,124	6,286,353	15,324,640	1,596,996	2,729,155
212	Bill Issue & Processing	20,822,442	12,423,765	6,402,887	529,197	1,301,284	95,944	23,498
213	Customer Information	17,489,918	7,504,732	2,064,340	2,100,264	5,164,506	380,782	93,257
214	Uncollectible Accounts (Customer)	9,638,559	6,643,096	2,630,807	87,665	221,992	21,231	20,035
215	Revenue-Related (Customer)	-5,054,208	-2,964,959	-1,256,071	-168,392	-420,934	-37,787	-35,037
216								
217	Illinois Electricity Distribution Tax	108,759,293	27,100,713	7,454,636	663,835	14,197,045	12,959,794	11,904,277
218	Uncollectible Accounts (IEDT)	1,182,662	710,032	195,309	4,116	88,020	80,349	73,805
219	TOTAL COST OF SERVICE (Revenue-Related Distributed)	2,337,147,000	1,021,213,609	298,391,165	28,550,889	297,104,469	177,756,340	152,433,921
220								
221	Percent Distribution To Rate Schedules		43.69%	12.77%	1.22%	12.71%	7.61%	6.52%
222								
223	RATIOS FOR ALLOCATING REVENUE RELATED ITEMS							
224	Distribution-Related (lines 194 through 200 + line 206 )		636,950,961	140,892,316	10,459,292	222,574,112	157,931,005	136,769,698
225	Customer-Related (line 204 + 205 + lines 211 through 213)		256,520,598	101,669,578	14,308,084	36,226,617	3,462,285	3,266,522
226	Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT	2,050,844,510	893,471,559	242,561,894	24,767,376	258,800,730	161,393,290	140,036,220
227								
228	Distribution Facilities Share (Line 224 / Line 226)		71.29%	58.09%	42.23%	86.00%	97.85%	97.67%
229	Customer-Related Share (ex. Met. Serv.) (Line 225 / Line 226)		28.71%	41.91%	57.77%	14.00%	2.15%	2.33%
230								
231	RATIOS FOR ALLOCATING UNCOLLECTIBLES							
232	Customer-Related (line 204 + 205 + lines 211 through 213)		253,555,640	100,413,507	14,139,692	35,805,683	3,424,498	3,231,484
233	Metering Services (line 208)		84,895,952	43,753,179	3,235,242	25,283,151	4,069,386	1,056,230
234	Distribution-Related (lines 194 through 200 + line 206 )		629,588,849	139,151,669	10,336,197	219,987,918	156,207,385	135,302,683
235	Illinois Electricity Distribution Tax (line 217)		27,100,713	7,454,636	663,835	14,197,045	12,959,794	11,904,277
236	Total Dist. Fac.; Customer-Related; Metering Services & IEDT	2,299,090,027	995,141,154	290,772,991	28,374,966	295,273,797	176,661,063	151,494,674
237								
238	Customer-Related Share (ex. Met. Serv.) (Line 232 / Line 236)		25.48%	34.53%	49.83%	12.13%	1.94%	2.13%
239	Metering Services (Line 233 / Line 236)		8.53%	15.05%	11.40%	8.56%	2.30%	0.70%
240	Distribution Facilities Share (Line 234 / Line 236)		63.27%	47.86%	36.43%	74.50%	88.42%	89.31%
241	Illinois Electricity Distribution Tax (Line 235 / Line 236)		2.72%	2.56%	2.34%	4.81%	7.34%	7.86%
242			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

**COMMONWEALTH EDISON COMPANY**  
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Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
192 TOTAL COST OF SERVICE								
193 (Reduced for Other Revenues; Including Uncollectibles; Adjusted for								
194 High Voltage ESS	0	0	1,392,326	6,598,147	0	0	0	0
195 High Voltage Dist. Substations	45,803,921	8,998,215	102,507	684,068	7,418	26,269	113,020	1,331,098
196 High Voltage Dist. Lines	9,189,935	1,805,370	110,891	1,435,196	1,488	5,270	22,676	267,067
197 Distribution Substations	14,731,294	2,893,974	14,424	43,198	2,386	8,448	36,349	428,103
198 Primary Distribution Lines (Incl. RR Benefit Adj. from line 177)	148,696,864	29,211,613	145,596	436,042	24,083	85,278	366,907	3,867,060
199 Secondary Distribution Lines	0	0	0	0	414,783	1,193,082	85,300	0
200 Line Transformers	15,295,964	2,947,544	38,203	73,545	173,703	614,624	35,722	0
201 Uncollectible Accounts (Distribution)	208,100	40,830	1,604	8,245	13,516	1,716	588	5,244
202 Revenue-Related (Distribution)	-2,490,394	-488,445	-21,297	-108,676	-230,031	-26,077	-7,095	-66,349
203								
204 Services	269,695	28,573	30,355	21,178	647,448	332,060	30,685	804
205 Customer Install. Other	84,643	2,403	1,780	1,469	63,237	166,838	52,468	89
206 Fixt.-Incl. Ltg.	0	0	0	0	14,623,761	0	0	0
207								
208 Metering Services	489,103	32,805	19,997	16,499	0	112,676	14,084	3,174
209 Uncollectible Accounts (Metering Serv.)	440	30	18	15	0	101	13	3
210								
211 Billing -- Computation & Data Mang.	12,023,891	581,760	218,526	157,632	87,530	222,937	71,565	105,236
212 Bill Issue & Processing	10,411	296	219	181	7,778	20,520	6,453	11
213 Customer Information	41,317	1,173	868	716	30,869	81,440	25,611	43
214 Uncollectible Accounts (Customer)	11,068	547	224	161	742	731	166	94
215 Revenue-Related (Customer)	-132,448	-6,542	-2,972	-2,124	-12,625	-11,114	-2,008	-1,195
216								
217 Illinois Electricity Distribution Tax	22,125,219	4,702,677	480,033	5,626,487	186,530	659,956	81,095	616,996
218 Uncollectible Accounts (IEDT)	19,912	4,232	432	5,063	168	594	73	555
219 TOTAL COST OF SERVICE (Revenue-Related Distributed)	266,378,935	50,757,054	2,533,737	14,997,041	16,042,784	3,495,351	933,673	6,558,033
220								
221 Percent Distribution To Rate Schedules	11.40%	2.17%	0.11%	0.64%	0.69%	0.15%	0.04%	0.28%
222								
223 RATIOS FOR ALLOCATING REVENUE RELATED ITEMS								
224 Distribution-Related (lines 194 through 200 + line 206 )	233,717,978	45,856,716	1,803,948	9,270,196	15,247,623	1,932,972	659,975	5,893,327
225 Customer-Related (line 204 + 205 + lines 211 through 213)	12,429,956	614,204	251,749	181,175	836,863	823,795	186,783	106,183
226 Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT	246,147,934	46,470,920	2,055,697	9,451,371	16,084,485	2,756,767	846,758	5,999,510
227								
228 Distribution Facilities Share (Line 224 / Line 226)	94.95%	98.68%	87.75%	98.08%	94.80%	70.12%	77.94%	98.23%
229 Customer-Related Share (ex. Met. Serv.) (Line 225 / Line 226)	5.05%	1.32%	12.25%	1.92%	5.20%	29.88%	22.06%	1.77%
230								
231 RATIOS FOR ALLOCATING UNCOLLECTIBLES								
232 Customer-Related (line 204 + 205 + lines 211 through 213)	12,297,508	607,662	248,777	179,051	824,237	812,682	184,775	104,988
233 Metering Services (line 208)	489,103	32,805	19,997	16,499	0	112,676	14,084	3,174
234 Distribution-Related (lines 194 through 200 + line 206 )	231,227,585	45,368,271	1,782,651	9,161,521	15,017,592	1,906,894	652,880	5,826,979
235 Illinois Electricity Distribution Tax (line 217)	22,125,219	4,702,677	480,033	5,626,487	186,530	659,956	81,095	616,996
236 Total Dist. Fac.; Customer-Related; Metering Services & IEDT	266,139,415	50,711,415	2,531,458	14,983,557	16,028,359	3,492,209	932,833	6,552,136
237								
238 Customer-Related Share (ex. Met. Serv.) (Line 232 / Line 236)	4.62%	1.20%	9.83%	1.19%	5.14%	23.27%	19.81%	1.60%
239 Metering Services (Line 233 / Line 236)	0.18%	0.06%	0.79%	0.11%	0.00%	3.23%	1.51%	0.05%
240 Distribution Facilities Share (Line 234 / Line 236)	86.88%	89.46%	70.42%	61.14%	93.69%	54.60%	69.99%	88.93%
241 Illinois Electricity Distribution Tax (Line 235 / Line 236)	8.31%	9.27%	18.96%	37.55%	1.16%	18.90%	8.69%	9.42%
242	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Allocator	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
243	TOTAL COST OF SERVICE							
244	Customer-Related (line 204 + 205 + lines 211 through 215)	435,468,741	260,198,735	103,044,314	14,227,357	36,027,675	3,445,730	3,251,519
245	Metering Services (line 206 + line 207)	166,561,263	87,120,205	44,899,500	3,255,300	25,439,904	4,094,616	1,062,778
246	Distribution-Related (lines 194 through 202 + line 206 )	1,625,175,039	646,083,923	142,797,405	10,400,280	221,351,824	157,175,851	136,141,541
247	Illinois Electricity Distribution Tax (line 217 + line 218)	109,941,954	27,810,745	7,649,945	667,950	14,285,066	13,040,143	11,978,082
248	Total Dist. Fac.; Customer-Related; Metering Services & IEDT	2,337,146,997	1,021,213,608	298,391,164	28,550,887	297,104,469	177,756,340	152,433,920
249								
250	UNIT COSTS AT TARGET RATE OF RETURN							
251								
252	BILLING DETERMINANTS							
253	KWH SALES @ DIST. KWH-ALL	88,914,187,776	22,155,696,826	6,094,402,376	542,706,055	11,606,537,029	10,595,044,514	9,732,125,962
254	Average Cost (Cents/kWh)	2.63	4.61	4.90	5.26	2.56	1.68	1.57
255	NO. OF CUSTOMERS CUST-AVG-ACCTS	3,804,252	2,269,817	1,169,805	96,684	237,744	17,529	4,293
256								
257	UNIT COSTS							
258								
259	Distribution (\$/KWH)							
260	High Voltage ESS	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
261	High Voltage Dist. Substations	0.0032	0.0049	0.0040	0.0032	0.0033	0.0028	0.0028
262	High Voltage Dist. Lines	0.0007	0.0010	0.0008	0.0006	0.0007	0.0006	0.0006
263	Distribution Substations	0.0010	0.0016	0.0013	0.0010	0.0011	0.0009	0.0009
264	Primary Distribution Lines	0.0104	0.0159	0.0129	0.0105	0.0107	0.0092	0.0089
265	Secondary Distribution Lines	0.0015	0.0038	0.0029	0.0027	0.0024	0.0004	0.0000
266	Line Transformers	0.0011	0.0016	0.0014	0.0012	0.0011	0.0010	0.0009
267	Uncollectible Accounts (Distribution)	0.0003	0.0007	0.0006	0.0001	0.0001	0.0001	0.0001
268	Revenue-Related (Distribution)	-0.0002	-0.0003	-0.0003	-0.0002	-0.0002	-0.0002	-0.0002
269	Fixt.-Incl. Ltg.	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
270	Distribution Total (\$/KWH)	0.0183	0.0292	0.0234	0.0192	0.0191	0.0148	0.0140
271								
272	Customer-Related (\$/Customer/Year)							
273	Services	24.17	33.44	7.59	11.27	16.22	34.71	53.47
274	Customer Install. Other	17.55	14.69	14.69	44.50	44.50	44.50	44.50
275	Metering Services	42.84	37.40	37.40	33.46	106.35	232.15	246.04
276	Uncollectible Accounts (Metering Serv.)	0.94	0.98	0.98	0.21	0.66	1.44	1.53
277	Billing -- Computation & Data Mang.	61.48	56.10	57.39	65.02	64.46	91.11	635.72
278	Bill Issue & Processing	5.47	5.47	5.47	5.47	5.47	5.47	5.47
279	Customer Information	4.60	3.31	1.76	21.72	21.72	21.72	21.72
280	Uncollectible Accounts (Customer)	2.53	2.93	2.25	0.91	0.93	1.21	4.67
281	Revenue-Related (Customer)	(1.33)	(1.31)	(1.07)	(1.74)	(1.77)	(2.16)	(8.16)
282	Customer-Related Total (\$/Customer/Year)	158.25	153.02	126.47	180.82	258.55	430.16	1,004.96
283								
284	Illinois Electricity Distribution Tax (\$/kWh)	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122
285	Uncollectible Accounts (IEDT)	0.00001	0.00003	0.00003	0.00001	0.00001	0.00001	0.00001
286	Uncollectible Accounts Total (\$/kWh)	0.00124	0.00126	0.00126	0.00123	0.00123	0.00123	0.00123
287								
288	Total Customer Excluding Metering Services (\$/Customer/Year)	114.47	114.63	88.09	147.15	151.54	196.57	757.40
289	Total Customer Excluding Metering Services (\$/Customer/Month)	9.54	9.55	7.34	12.26	12.63	16.38	63.12
290	Metering Services (\$/Customer/Month)	3.65	3.20	3.20	2.81	8.92	19.47	20.63

**COMMONWEALTH EDISON COMPANY**  
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Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
243 TOTAL COST OF SERVICE								
244 Customer-Related (line 204 + 205 + lines 211 through 215)	12,308,575	608,209	249,000	179,212	824,979	813,413	184,941	105,082
245 Metering Services (line 206 + line 207)	489,544	32,835	20,015	16,514	0	112,778	14,097	3,177
246 Distribution-Related (lines 194 through 202 + line 206 )	231,435,685	45,409,101	1,784,255	9,169,765	15,031,108	1,908,611	653,467	5,832,223
247 Illinois Electricity Distribution Tax (line 217 + line 218)	22,145,132	4,706,909	480,465	5,631,550	186,698	660,550	81,168	617,551
248 Total Dist. Fac.; Customer-Related; Metering Services & IEDT	266,378,936	50,757,054	2,533,735	14,997,041	16,042,785	3,495,352	933,673	6,558,033
249								
250 UNIT COSTS AT TARGET RATE OF RETURN								
251								
252 BILLING DETERMINANTS								
253 KWH SALES @ DIST. KWH-ALL	18,088,071,837	3,844,588,206	392,442,527	4,599,832,238	152,493,933	539,535,045	66,297,591	504,413,637
254 Average Cost (Cents/kWh)	1.47	1.32	0.65	0.33	10.52	0.65	1.41	1.30
255 NO. OF CUSTOMERS CUST-AVG-ACCTS	1,902	54	40	33	1,421	3,749	1,179	2
256								
257 UNIT COSTS								
258								
259 Distribution (\$/KWH)								
260 High Voltage ESS	0.0000	0.0000	0.0035	0.0014	0.0000	0.0000	0.0000	0.0000
261 High Voltage Dist. Substations	0.0025	0.0023	0.0003	0.0001	0.0000	0.0000	0.0017	0.0026
262 High Voltage Dist. Lines	0.0005	0.0005	0.0003	0.0003	0.0000	0.0000	0.0003	0.0005
263 Distribution Substations	0.0008	0.0008	0.0000	0.0000	0.0000	0.0000	0.0005	0.0008
264 Primary Distribution Lines	0.0082	0.0076	0.0004	0.0001	0.0002	0.0002	0.0055	0.0077
265 Secondary Distribution Lines	0.0000	0.0000	0.0000	0.0000	0.0027	0.0022	0.0013	0.0000
266 Line Transformers	0.0008	0.0008	0.0001	0.0000	0.0011	0.0011	0.0005	0.0000
267 Uncollectible Accounts (Distribution)	0.0000	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000
268 Revenue-Related (Distribution)	-0.0001	-0.0001	-0.0001	0.0000	-0.0015	0.0000	-0.0001	-0.0001
269 Fixt.-Incl. Ltg.	0.0000	0.0000	0.0000	0.0000	0.0959	0.0000	0.0000	0.0000
270 Distribution Total (\$/KWH)	0.0128	0.0118	0.0045	0.0020	0.0986	0.0035	0.0099	0.0116
271								
272 Customer-Related (\$/Customer/Year)								
273 Services	141.80	529.12	758.88	641.76	455.63	88.57	26.03	401.98
274 Customer Install. Other	44.50	44.50	44.50	44.50	44.50	44.50	44.50	44.50
275 Metering Services	257.15	607.50	499.94	499.96	-	30.06	11.95	1,586.98
276 Uncollectible Accounts (Metering Serv.)	0.23	0.55	0.45	0.45	-	0.03	0.01	1.43
277 Billing -- Computation & Data Mang.	6,321.71	10,773.33	5,463.16	4,776.72	61.60	59.47	60.70	52,618.06
278 Bill Issue & Processing	5.47	5.47	5.47	5.47	5.47	5.47	5.47	5.47
279 Customer Information	21.72	21.71	21.71	21.70	21.72	21.72	21.72	21.46
280 Uncollectible Accounts (Customer)	5.82	10.13	5.60	4.88	0.52	0.20	0.14	47.24
281 Revenue-Related (Customer)	(69.64)	(121.15)	(74.30)	(64.36)	(8.88)	(2.96)	(1.70)	(597.72)
282 Customer-Related Total (\$/Customer/Year)	6,728.77	11,871.17	6,725.40	5,931.09	580.56	247.05	168.82	54,129.40
283								
284 Illinois Electricity Distribution Tax (\$/kWh)	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122
285 Uncollectible Accounts (IEDT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
286 Uncollectible Accounts Total (\$/kWh)	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122
287								
288 Total Customer Excluding Metering Services (\$/Customer/Year)	6471.39	11263.12	6225.01	5430.67	580.56	216.97	156.86	52541.00
289 Total Customer Excluding Metering Services (\$/Customer/Month)	539.28	938.59	518.75	452.56	48.38	18.08	13.07	4378.42
290 Metering Services (\$/Customer/Month)	21.45	50.67	41.70	41.70	0.00	2.51	1.00	132.37

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
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	Allocator	Total ICC	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
291	<b>ALLOCATION OF METERING SERVICES COST COMPONENTS (ADJUSTED FOR AMI PILOT PROGRAM)</b>							
292		<u>Total</u>						
293								
294	O&M of Meters							
295	Acct. 586 and Acct. 597 METER O&M	8,471,922	2,073,106	1,068,425	123,362	4,451,374	554,390	134,167
296								
297	Supervision of Cust. Service (Acct. 901) METER FACTOR	0	-	-	-	-	-	-
298								
299	Meter Reading (Acct. 902) METER READING	31,724,685	18,079,513	9,317,713	617,625	2,607,590	778,252	200,277
300								
301	Cust. Records & Collect. (Acct. 903) METER FACTOR	7,889,730	4,263,408	2,197,250	157,449	1,089,596	122,810	34,165
302								
303	Total O&M	48,086,337	24,416,026	12,583,389	898,436	8,148,560	1,455,451	368,610
304								
305	Pro-Forma Adjustments to Expenses TOTAL O&M	-891,349	-452,586	-233,251	-16,654	-151,045	-26,979	-6,833
306	AMI Pilot Pgm -- Remove Exp Incl. Depr. METER FACTOR	-6,456,170	-3,488,749	-1,798,011	-128,841	-891,617	-100,495	-27,957
307	Total O&M Adjusted	40,738,818	20,474,692	10,552,127	752,942	7,105,898	1,327,977	333,820
308								
309	A&G Expenses TOTAL O&M	61,008,583	30,977,347	15,964,924	1,139,873	10,338,324	1,846,574	467,666
310								
311	Taxes Other than Income MET.SERV. NET PLT.	4,298,529	2,322,815	1,197,119	85,782	593,640	66,910	18,614
312	Total O&M Before Depreciation	106,045,930	53,774,854	27,714,169	1,978,597	18,037,862	3,241,461	820,100
313								
314	Depreciation & Amortization							
315	Meter Depreciation METER FACTOR	13,853,158	7,485,891	3,858,035	276,456	1,913,163	215,635	59,989
316	General Plant Depreciation METER FACTOR	8,423,524	4,551,856	2,345,909	168,101	1,163,314	131,118	36,477
317	Total Depreciation/Amortization	22,276,683	12,037,747	6,203,944	444,558	3,076,478	346,753	96,466
318								
319	Total Operating Expenses Before Income Taxes	128,322,613	65,812,601	33,918,113	2,423,154	21,114,339	3,588,214	916,566
320								
321	Rate Base							
322	Meters Plant in Service (Net) METER FACTOR	227,525,494	122,948,936	63,364,703	4,540,541	31,421,964	3,541,603	985,266
323	CWIP & Plant Additions METER FACTOR	46,274,819	25,005,724	12,887,304	923,469	6,390,693	720,302	200,386
324	General & Intangible Plant (Net) METER FACTOR	97,672,840	52,779,895	27,201,393	1,949,177	13,488,917	1,520,350	422,958
325	Subtotal Net Metering Services Plant	371,473,153	200,734,556	103,453,401	7,413,188	51,301,574	5,782,255	1,608,610
326	AMI Pilot Pgm -- Remove Rate Base Items METER FACTOR	-47,346,337	(25,584,745)	(13,185,716)	(944,852)	(6,538,673)	(736,981)	(205,026)
327	Other Rate Base Items & Adjustments MET.SERV. NET PLT.	-67,824,541	(36,650,641)	(18,888,793)	(1,353,519)	(9,366,776)	(1,055,739)	(293,704)
328	Total Adjusted Rate Base	256,302,275	138,499,170	71,378,892	5,114,816	35,396,125	3,989,535	1,109,879

**COMMONWEALTH EDISON COMPANY**  
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Allocator		Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
291									
292	<b>ALLOCATION OF METERING SERVICES COST COMPONENTS (A</b>								
293									
294	O&M of Meters								
295	Acct. 586 and Acct. 597 METER O&M	59,420	2,998	966	798	-	2,460	352	105
296									
297	Supervision of Cust. Service (Acct. 901) METER FACTOR	-	-	-	-	-	-	-	-
298									
299	Meter Reading (Acct. 902) METER READING	88,460	6,022	2,349	1,938	-	21,450	3,067	428
300									
301	Cust. Records & Collect. (Acct. 903) METER FACTOR	14,847	1,323	1,644	1,357	-	5,058	723	100
302									
303	Total O&M	162,727	10,343	4,960	4,092	0	28,968	4,141	633
304									
305	Pro-Forma Adjustments to Expenses TOTAL O&M	-3,016	-192	-92	-76	0	-537	-77	-12
306	AMI Pilot Pgm -- Remove Exp Incl. Depr. METER FACTOR	-12,150	-1,083	-1,346	-1,110	0	-4,139	-592	-82
307	Total O&M Adjusted	147,561	9,069	3,523	2,906	0	24,292	3,473	540
308									
309	A&G Expenses TOTAL O&M	206,456	13,123	6,293	5,192	-	36,753	5,254	804
310									
311	Taxes Other than Income MET.SERV. NET PLT.	8,089	721	896	739	0	2,756	394	54
312	Total O&M Before Depreciation	362,106	22,912	10,711	8,838	0	63,801	9,121	1,398
313									
314	Depreciation & Amortization								
315	Meter Depreciation METER FACTOR	26,070	2,323	2,887	2,382	-	8,882	1,270	175
316	General Plant Depreciation METER FACTOR	15,852	1,413	1,756	1,448	0	5,401	772	107
317	Total Depreciation/Amortization	41,922	3,736	4,643	3,830	0	14,282	2,042	282
318									
319	Total Operating Expenses Before Income Taxes	404,028	26,648	15,354	12,668	0	78,083	11,163	1,680
320									
321	Rate Base								
322	Meters Plant in Service (Net) METER FACTOR	428,174	38,160	47,420	39,121	-	145,871	20,854	2,881
323	CWIP & Plant Additions METER FACTOR	87,083	7,761	9,644	7,957	-	29,668	4,241	586
324	General & Intangible Plant (Net) METER FACTOR	183,808	16,381	20,357	16,794	-	62,620	8,952	1,237
325	Subtotal Net Metering Services Plant	699,065	62,302	77,421	63,872	0	238,159	34,048	4,703
326	AMI Pilot Pgm -- Remove Rate Base Items METER FACTOR	(89,100)	(7,941)	(9,868)	(8,141)	-	(30,355)	(4,340)	(599)
327	Other Rate Base Items & Adjustments MET.SERV. NET PLT.	(127,637)	(11,375)	(14,136)	(11,662)	-	(43,484)	(6,217)	(859)
328	Total Adjusted Rate Base	482,328	42,986	53,417	44,069	0	164,321	23,492	3,245

**ComEd Ex. 15.1**

**Schedule 2b**

**ALLOCATION FACTORS**



**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**ALLOCATION FACTORS**

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Allocator Name	Total	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
1 KWH-ALL	EXT	22,155,696,826	6,094,402,376	542,706,055	11,606,537,029	10,595,044,514	9,732,125,962
2 KWH-ALL%	88,914,187,776	24.92%	6.85%	0.61%	13.05%	11.92%	10.95%
3							
4 CP 69kV & below	EXT	8,013,456	1,785,800	129,742	2,822,182	2,220,198	1,981,230
5 CP 69kV & below%	21,175,778	37.84%	8.43%	0.61%	13.33%	10.48%	9.36%
6							
7 HV CLASS	EXT	0	0	0	0	0	0
8 HV CLASS%	59,715,294	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9							
10 CP-ALL	EXT	8,013,456	1,785,800	129,742	2,822,182	2,220,198	1,981,230
11 CP-ALL%	21,687,839	36.95%	8.23%	0.60%	13.01%	10.24%	9.14%
12							
13 CP<69 KV	EXT	8,013,456	1,785,800	129,742	2,822,182	2,220,198	1,981,230
14 CP<69 KV%	21,130,827	37.92%	8.45%	0.61%	13.36%	10.51%	9.38%
15							
16 NCP<69 KV	EXT	8,399,995	1,929,303	150,560	3,090,421	2,491,570	2,131,817
17 NCP<69 KV%	22,827,976	36.80%	8.45%	0.66%	13.54%	10.91%	9.34%
18							
19 NCP-SEC	EXT	8,189,995	1,699,716	140,774	2,660,852	408,617	0
20 NCP-SEC%	13,290,197	61.62%	12.79%	1.06%	20.02%	3.07%	0.00%
21							
22 NCP-LINE TR	EXT	8,399,995	1,929,303	150,560	3,090,421	2,491,570	2,131,817
23 NCP-LINE TR%	22,684,341	37.03%	8.50%	0.66%	13.62%	10.98%	9.40%
24							
25 AVG NUMB. OF SERVICES	4,119,436	2,269,817	1,169,805	96,684	237,744	17,529	4,293
26 WGTS RE: 1 FAM W/O SH		1.000	0.227	0.337	0.485	1.038	1.599
27 WEIGHTED SERVICES	EXT	2,269,817	265,546	32,583	115,306	18,195	6,865
28 WEIGHTED SERVICES%	2,756,086	82.36%	9.63%	1.18%	4.18%	0.66%	0.25%
29							
30 AVG. NO. CUST. W/STD MTR	3,800,981	2,269,817	1,169,805	96,684	237,744	17,529	4,293
31 COST/CUST FOR STD MTR		1.000	1.000	0.867	2.440	3.730	4.237
32 METER FACTOR	EXT	2,269,817	1,169,805	83,825	580,095	65,383	18,189
33 METER FACTOR%	4,200,453	54.04%	27.85%	2.00%	13.81%	1.56%	0.43%
34							
35 METERING SERVICES NET PLANT ALLOCATOR							
36 MET.SERV. NET PLT.	INT	200,734,556	103,453,401	7,413,188	51,301,574	5,782,255	1,608,610
37 MET.SERV. NET PLT.%	371,473,153	54.04%	27.85%	2.00%	13.81%	1.56%	0.43%
38							
39 A&G ALLOCATOR							
40 TOTAL O&M	INT	24,416,026	12,583,389	898,436	8,148,560	1,455,451	368,610
41 TOTAL O&M%	48,086,337	50.78%	26.17%	1.87%	16.95%	3.03%	0.77%
42							
43 METER READING FACTOR							
44 AVG. NO. CUST. W/STD MTR	3,800,981	2,269,817	1,169,805	96,684	237,744	17,529	4,293
45 METER READING COST WEIGHTS		1.000	1.000	0.802	1.377	5.574	5.857
46 METER READING	EXT	2,269,817	1,169,805	77,541	327,373	97,707	25,144
47 METER READING%	3,982,919	56.99%	29.37%	1.95%	8.22%	2.45%	0.63%
48							

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**ALLOCATION FACTORS**

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Allocator Name	Total	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
1 KWH-ALL	EXT	18,088,071,837	3,844,588,206	392,442,527	4,599,832,238	152,493,933	539,535,045	66,297,591	504,413,637
2 KWH-ALL%	88,914,187,776	20.34%	4.32%	0.44%	5.17%	0.17%	0.61%	0.07%	0.57%
3									
4 CP 69kV & below	EXT	3,389,689	665,907	7,586	50,624	549	1,944	8,364	98,507
5 CP 69kV & below%	21,175,778	16.01%	3.14%	0.04%	0.24%	0.00%	0.01%	0.04%	0.47%
6									
7 HV CLASS	EXT	0	0	10,405,287	49,310,007	0	0	0	0
8 HV CLASS%	59,715,294	0.00%	0.00%	17.42%	82.58%	0.00%	0.00%	0.00%	0.00%
9									
10 CP-ALL	EXT	3,389,689	665,907	40,902	529,369	549	1,944	8,364	98,507
11 CP-ALL%	21,687,839	15.63%	3.07%	0.19%	2.44%	0.00%	0.01%	0.04%	0.45%
12									
13 CP<69 KV	EXT	3,389,689	665,907	3,319	9,940	549	1,944	8,364	98,507
14 CP<69 KV%	21,130,827	16.04%	3.15%	0.02%	0.05%	0.00%	0.01%	0.04%	0.47%
15									
16 NCP<69 KV	EXT	3,581,423	690,143	8,945	17,220	40,671	143,909	8,364	143,635
17 NCP<69 KV%	22,827,976	15.69%	3.02%	0.04%	0.08%	0.18%	0.63%	0.04%	0.63%
18									
19 NCP-SEC	EXT	0	0	0	0	40,102	141,894	8,247	0
20 NCP-SEC%	13,290,197	0.00%	0.00%	0.00%	0.00%	0.30%	1.07%	0.06%	0.00%
21									
22 NCP-LINE TR	EXT	3,581,423	690,143	8,945	17,220	40,671	143,909	8,364	0
23 NCP-LINE TR%	22,684,341	15.79%	3.04%	0.04%	0.08%	0.18%	0.63%	0.04%	0.00%
24									
25 AVG NUMB. OF SERVICES	4,119,436	1,902	108	43	30	166,898	146,668	7,910	5
26 WGTS RE: 1 FAM W/O SH		4,240	7,911	21,109	21,109	0.116	0.116	0.116	4.808
27 WEIGHTED SERVICES	EXT	8,064	854	908	633	19,360	17,013	918	24
28 WEIGHTED SERVICES%	2,756,086	0.29%	0.03%	0.03%	0.02%	0.70%	0.62%	0.03%	0.00%
29									
30 AVG. NO. CUST. W/STD MTR	3,800,981	1,902	54	40	33	0	2,693	385	2
31 COST/CUST FOR STD MTR		4,156	13,046	21,886	21,886	0.000	1,000	1,000	26,590
32 METER FACTOR	EXT	7,905	704	875	722	0	2,693	385	53
33 METER FACTOR%	4,200,453	0.19%	0.02%	0.02%	0.02%	0.00%	0.06%	0.01%	0.00%
34									
35 METERING SERVICES NET PLANT ALLOCATOR									
36 MET.SERV. NET PLT.	INT	699,065	62,302	77,421	63,872	0	238,159	34,048	4,703
37 MET.SERV. NET PLT.%	371,473,153	0.19%	0.02%	0.02%	0.02%	0.00%	0.06%	0.01%	0.00%
38									
39 A&G ALLOCATOR									
40 TOTAL O&M	INT	162,727	10,343	4,960	4,092	0	28,968	4,141	633
41 TOTAL O&M%	48,086,337	0.34%	0.02%	0.01%	0.01%	0.00%	0.06%	0.01%	0.00%
42									
43 METER READING FACTOR									
44 AVG. NO. CUST. W/STD MTR	3,800,981	1,902	54	40	33	0	2,693	385	2
45 METER READING COST WEIGHTS		5,839	14,001	7,374	7,374	0.000	1,000	1,000	26,878
46 METER READING	EXT	11,106	756	295	243	0	2,693	385	54
47 METER READING%	3,982,919	0.28%	0.02%	0.01%	0.01%	0.00%	0.07%	0.01%	0.00%
48									

June 30, 2010

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**ALLOCATION FACTORS**

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	Allocator Name	Total	Single Family	Multi Family	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
49	AVG. NO. CUST. W/STD MTR	3,800,981	2,269,817	1,169,805	96,684	237,744	17,529	4,293
50	WEIGHTED METER O&M PER CUSTOMER		1.000	1.000	1.397	20.500	34.628	34.218
51	METER O&M	EXT	2,269,817	1,169,805	135,068	4,873,752	606,994	146,898
52	METER O&M%	9,275,798	24.47%	12.61%	1.46%	52.54%	6.54%	1.58%
53								
54	CUST-AVG-ACCTS	EXT	2,269,817	1,169,805	96,684	237,744	17,529	4,293
55	CUST-AVG-ACCTS%	3,804,252	59.67%	30.75%	2.54%	6.25%	0.46%	0.11%
56								
57	AVG # ACCCTS IN 2009	EXT	2,269,817	1,169,805	96,684	237,744	17,529	4,293
58	WEIGHTING FACTOR		1.000	1.000	3.029	3.029	3.029	3.029
59	CUST-INSTALL		2,269,817	1,169,805	292,856	720,127	53,095	13,003
60	CUST-INSTALL%	4,544,086	49.95%	25.74%	6.44%	15.85%	1.17%	0.29%
61								
62	NUMBER OF BILLS	INT	27,237,804	14,037,660	1,160,208	2,852,928	210,348	51,516
63	NUMBER OF BILLS%	45,651,024	59.67%	30.75%	2.54%	6.25%	0.46%	0.11%
64								
65	DIRECT-FXT	EXT	0	0	0	0	0	0
66	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
67								
68	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING							
69	AVG # ACCCTS IN 2009		2,269,817	1,169,805	96,684	237,744	17,529	4,293
70	WEIGHTING FACTOR		1.000	1.023	1.159	1.149	1.624	11.332
71	BILLING-ACCT	EXT	2,269,817	1,196,711	112,057	273,168	28,467	48,648
72	BILLING-ACCT%	4,168,959	54.45%	28.71%	2.69%	6.55%	0.68%	1.17%
73								
74	CUSTOMER INFORMATION							
75	CUST-INFO	EXT	3,846,553	1,058,078	1,076,491	2,647,069	195,170	47,799
76	CUST-INFO%	8,964,463	42.91%	11.80%	12.01%	29.53%	2.18%	0.53%
77								
78	CP<69 KV EXCL. HV & RR							
79	CP<69 FOR RR	EXT	8,013,456	1,785,800	129,742	2,822,182	2,220,198	1,981,230
80	CP<69 FOR RR%	21,032,320	38.10%	8.49%	0.62%	13.42%	10.56%	9.42%
81								
82	NCP-SEC -- DDL REALLOCATION							
83	NCP<SEC -- FOR DDL	EXT	8,189,995	1,699,716	140,774	2,660,852	408,617	0
84	NCP<SEC -- FOR DDL%	13,148,303	62.29%	12.93%	1.07%	20.24%	3.11%	0.00%
85								
86	SERVICES -- DDL REALLOCATION							
87	SERVICES -- FOR DDL	EXT	2,269,817	265,546	32,583	115,306	18,195	6,865
88	SERVICES -- FOR DDL%	2,739,072	82.87%	9.69%	1.19%	4.21%	0.66%	0.25%
89								
90	AMP PILOT METER COSTS							
91	AMI PILOT	EXT	8,476,692	4,368,668	442,077	1,316,268	162,333	52,110
92	AMI PILOT%	14,899,960	56.89%	29.32%	2.97%	8.83%	1.09%	0.35%
93								
94	REVENUE-RELATED -- OPERATING EXPENSES PLUS RETURN & TAXES EXCL. UNCOLLECTIBLE ACCTS							
95	REVENUE-RELATED	INT	999,997,920	290,180,215	28,225,447	291,188,357	170,561,728	145,447,805
96	REVENUE-RELATED%	2,275,108,654	43.95%	12.75%	1.24%	12.80%	7.50%	6.39%

**COMMONWEALTH EDISON COMPANY**  
**EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6**  
**12-MONTHS ENDED DECEMBER 2009**  
**ALLOCATION FACTORS**

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	Allocator Name	Total	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
49	AVG. NO. CUST. W/STD MTR	3,800,981	1,902	54	40	33	0	2,693	385	2
50	WEIGHTED METER O&M PER CUSTOMER		34.205	60.782	26.449	26.462	0.000	1.000	1.000	57.692
51	METER O&M	EXT	65,058	3,282	1,058	873	0	2,693	385	115
52	METER O&M%	9,275,798	0.70%	0.04%	0.01%	0.01%	0.00%	0.03%	0.00%	0.00%
53										
54	CUST-AVG-ACCTS	EXT	1,902	54	40	33	1,421	3,749	1,179	2
55	CUST-AVG-ACCTS%	3,804,252	0.05%	0.00%	0.00%	0.00%	0.04%	0.10%	0.03%	0.00%
56										
57	AVG # ACCCTS IN 2009	EXT	1,902	54	40	33	1,421	3,749	1,179	2
58	WEIGHTING FACTOR		3.029	3.029	3.029	3.029	3.029	3.029	3.029	3.029
59	CUST-INSTALL		5,761	164	121	100	4,304	11,356	3,571	6
60	CUST-INSTALL%	4,544,086	0.13%	0.00%	0.00%	0.00%	0.09%	0.25%	0.08%	0.00%
61										
62	NUMBER OF BILLS	INT	22,824	648	480	396	17,052	44,988	14,148	24
63	NUMBER OF BILLS%	45,651,024	0.05%	0.00%	0.00%	0.00%	0.04%	0.10%	0.03%	0.00%
64										
65	DIRECT-FXT	EXT	0	0	0	0	1	0	0	0
66	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
67										
68	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTIN									
69	AVG # ACCCTS IN 2009		1,902	54	40	33	1,421	3,749	1,179	2
70	WEIGHTING FACTOR		112.687	192.039	97.383	85.147	1.098	1.060	1.082	937.938
71	BILLING-ACCT	EXT	214,331	10,370	3,895	2,810	1,560	3,974	1,276	1,876
72	BILLING-ACCT%	4,168,959	5.14%	0.25%	0.09%	0.07%	0.04%	0.10%	0.03%	0.04%
73										
74	CUSTOMER INFORMATION									
75	CUST-INFO	EXT	21,177	601	445	367	15,822	41,742	13,127	22
76	CUST-INFO%	8,964,463	0.24%	0.01%	0.00%	0.00%	0.18%	0.47%	0.15%	0.00%
77										
78	CP<69 KV EXCL. HV & RR									
79	CP<69 FOR RR	EXT	3,389,689	665,907	3,319	9,940	549	1,944	8,364	0
80	CP<69 FOR RR%	21,032,320	16.12%	3.17%	0.02%	0.05%	0.00%	0.01%	0.04%	0.00%
81										
82	NCP-SEC -- DDL REALLOCATION									
83	NCP<SEC -- FOR DDL	EXT	0	0	0	0	40,102	0	8,247	0
84	NCP<SEC -- FOR DDL%	13,148,303	0.00%	0.00%	0.00%	0.00%	0.30%	0.00%	0.06%	0.00%
85										
86	SERVICES -- DDL REALLOCATION									
87	SERVICES -- FOR DDL	EXT	8,064	854	908	633	19,360	0	918	24
88	SERVICES -- FOR DDL%	2,739,072	0.29%	0.03%	0.03%	0.02%	0.71%	0.00%	0.03%	0.00%
89										
90	AMP PILOT METER COSTS									
91	AMI PILOT	EXT	51,957	2,914	0	0	0	24,426	1,058	1,457
92	AMI PILOT%	14,899,960	0.35%	0.02%	0.00%	0.00%	0.00%	0.16%	0.01%	0.01%
93										
94	REVENUE-RELATED -- OPERATING EXPENSES PL									
95	REVENUE-RELATED	INT	253,976,814	47,930,965	2,350,058	10,729,015	23,497,049	3,601,305	881,487	6,540,488
96	REVENUE-RELATED%	2,275,108,654	11.16%	2.11%	0.10%	0.47%	1.03%	0.16%	0.04%	0.29%

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